Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Dep

ACCEIVED!

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

-182 7007

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. Box		+ F H	4 1993	
DISTRICT III	mi			O	C. D.	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR	ALLOWABI	LE AND AUTHORIZ	ATION **	க். துகர் உ	
I.	TO TRANS	SPORT OIL	ND NATURAL GAS		51 N.2	
Operator			Well API No.			5957
Anadarleo Petr		130	0/525953			
Address	20 1 1 22 1	· Nan M	exico 882//-	0130		
Reason(8) for Filing (Check proper box)	30 Artesia	2,74207	CXICO 882//- Other (Please explain	n)		
New Well	Change in Tra					
Recompletion	Oil Di	ry Gas 🗀				
Change in Operator	Casinghead Gas Co	Onoensate				
If change of operator give name and address of previous operator						
II. DESCRIPTION OF WELL	AND LEASE			Kind of	Lesse	1 Lease No.
Lease Name	Well No. Po	ool Name, Includir		State, P	ederal or Fee	LC-029389-C
Paton B Fe	d, 1 1	W. Shuge	rt - Morrow			
Location	. 660_F	The S	outh Line and 198	OFee	t From The	West Line
Unit Letter/	_ :F				. 11 .	Comptu
Section 9 Township	p /85 R	lange 31 E	, NMPM,		aay_	County
		A SIES BLATTEIL	DAT CAS		,	
III. DESIGNATION OF TRAN	SPORTER OF OIL or Condensal	AND NATU	Address (Give address to wh	ich approved	copy of this form	n is to be sent)
Name of Authorized Transporter of Oil	J		P.O. Box 1200	Hobb	s New 1	Texico 88240
Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to wh	ich approved	copy of this form is to be sent)	
Phillips 66 Nat'	Gas Compar	r.y	4001 Penbro	20 K , UA When	essa, /	Fxas 79760
If well produces oil or liquids,	1000		Is gas actually connected?)-23-	89
give location of tanks. Liquid s	1 N 1 9 1/	AS 3/E				
IV. COMPLETION DATA	from any other lease of po	or, give commung.		······		bar a
	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back S	ame Resiv Diff Resiv
Designate Type of Completion	- (X)		Total Depth	<u> </u>	P.B.T.D.	
Date Spudded	Date Compl. Ready to P	rod.	i i i i i i i i i i i i i i i i i i i			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
				Depth Casing Shoe		
Perforations					Deput Casing	GHV-
	TIPNIC (CACING AND	CEMENTING RECOR	D	<u> </u>	
	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
HOLE SIZE	CASING & TOE				ļ	
	OT FOR ALLOWA	RIF			1	
V. TEST DATA AND REQUE	recovery of total volume of	f load oil and mus	t be equal to or exceed top all	owable for this	depth or be fo	r full 24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, p.	ump, gas lift, e	etc.)	
			Casing Pressure		Choke Size	
Length of Test	Tubing Pressure		Capital Licesonic			
	Oil - Bbls.		Water - Bbis.		Gas- MCF	
Actual Prod. During Test	Oil - Bois.				<u> </u>	
GAS WELL [Actual Prod. Test - MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Actual Prod. Test William					Choke Size	
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-	in)	Casing Pressure (Shut-in)		Gloke Bizo	
			-			The second second second second
VI. OPERATOR CERTIFIC	CATE OF COMP	LIANCE	OIL CO	NSERV	ATION [DIVISION
the nules and region that the nules and region	ulations of the Oil Conserv	/ation				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved			
Howard Hack	helt		Ву	D W	<u> </u>	
Signature D. Hockett Field Foreman				Km	/ W//	
Printed Name Title			Title	1,,	M. G	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.