N	m. (100–5 ovember 1083) ormerly 9–331) DE	UNITED ST PARTME T OF T		RUBAIT IN TRIPLICA	Budget Bure at N TE* Expires Add 1st 11. TE 1 LEASE DESIGNATION AND	1.85	
		NOTICES AND	REPORTS C	N WELLS	LC-062052 6 IF INDIAN, ALLOTTEE OR	TRIBE NAME	
ī	(Do not use this form Use	7. UNIT AGREEMENT NAME					
2.	WELL XX WELL OTHER RECEIVED  NAME OF OPERATOR  Marathon Oil Company				8. FARM OR LEAST NAME Marathon Shugart "B"		
3.	P. O. Box 552	idland, TX 797	0.2	AUG 18 '88	9. WHIL NO.		
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)				;	10. FIELD AND POOL OR WILDCAT	
	At surface 660' FWL & 470' FSL ARTESIA, OFFICE				11. SEC., T., E., M., OR BLK. AND SURVEY OR ARKA		
					Sec 11, T-18-S	, R-31-E	
14.	30-015-25955		(Show whether DF. 18.4' GL	RT, GR. etc.)	12. COUNTY OR PARISE 13 Eddy	New Mexic	
16	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
	NOTICE OF INTENTION TO:				EQUENT EMPORT OF:		
	TEST WATER SHUT-OFF	PULL OR ALTER U	ISING	WATER SHUT-OFF	REPAIRING WELL	·	
	FRACTUBE TREAT	MULTIPLE COMPLE	TE	PRACTURE TREATMENT	ALTERING CASING	·  —	
	REPAIR WELL	CHANGE PLANS		(Other)Drillin	g Operations uits of multiple completion on V	XX	
17.	Other)  Completion or Recompletion Report and Log form.)  DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*						
	13 3/8" K-55 + 2% CaCl , circ'd 143 s choke manifo Hydril to 20  Resumed drlg to 2705'. B in w/250 sx	, H-40, ST&C csg tailed in w/250 x to surface. W ld, valves, kell 00 psi. - w/11" bit to 27 . J. cmt'd w/100 Class "C" + 2% C	to 755'.  sx Class "C OC 4 hrs, c y, kelly co  05'. Ran 2 O sx Class aCl_, CIP a	B. J. cmt'd w/385 " + 2% CaCl CIP ut csg & weld on h cks, rams & TIW va  0 jts 8 5/8", 32# "C" + 10#/sx salt 0715 hrs 7/30/88,	o 755'. Ran 18 jts sx Class "C" + 6% g a 1900 hrs 7/26/88 ead. NU BOP's & te lve to 3,000 psi, t  & 47 jts 28#, J-55 + 1/4#/sx Flocele, circ'd 300 sx to s manifold, valves &	el , sted ested csg tailed urface.	
		w/7 7/8" bit.					
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					Ço	RECEIVE	
					- T	=======================================	
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18	I hereby certify that Me	regoing is true and correct	<del></del>		<u> </u>		
٠٠.	SIGNED 124	try		strict Drilling Su		<del></del>	
	(This space for Federal or	State office use)					
	APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	TITLE		DATE TELEVISION		
	· · · · · ·			Ĩ.Ü	017 <sub>(31)</sub>		
		*0	ee Instructions	on Reverse Side	SZZ		