

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau N 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-062052

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Marathon Shugart "B"

9. WELL NO. 1

10. FIELD AND POOL OR WILDCAT
Tamano (Bone Spring)

11. SEC., T., S., M., OR BLK. AND
SURVEY OR AREA
Sec 11, T-18-S, R-31-E

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

SEP 01 '88

O. C. D.

REGIONAL OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 552 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 660' FWL & 470' FSL

14. PERMIT NO.
30-015-25955

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3718.4' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing & Cementing Op. XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Cont'd drlg w/7 7/8" bit to 8069'. Cored from 8069' - 8173'. Tested pipe & blind rams to 3000 psi, annular to 2000 psi. Resumed drlg 7 7/8" hole to 9007' (loggers TD). Logged well. Ran 56 jts 5 1/2", 17#, K-55, LT&C & 165 jts 5 1/2" 15.5# K-55, LT&C csg to 9007'. BJ cmt'd 1st stage w/360 sx Class "H" + 3% KCL. Dropped bomb & shifted stage tool, @ 7503'. Circ'd 168 sx cmt to surface. Circ'd through stage tool 4 hrs. Cmt'd 2nd stage w/1440 sx Class "H" Poz-Mix + 6#/sx salt, tailed in w/100 sx Class "H", circ'd 10 sx cmt to surface. CIP @ 0039 hrs 8/21/88. Cut csg & NU wellhead. Tested head to 1500 psi. Released rig @ 0330 hrs 8/21/88.

RECEIVED

Aug 29 11 25 AM '88

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Drilling Supt.

DATE

8/29/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS