

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator		Pool		Address		DATE		TYPE OF TEST - (X)		SCHEDULE		COMPLETION		SPECIAL	
Marathon Oil Company		Tamano (Bone Spring)		P.O. Box 552, Midland, Texas 79702		OCT 27 '88		TYPE OF TEST - (X)		SCHEDULE		COMPLETION		SPECIAL	
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKER SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.F.T./BBL.		
		U	S	T						R	WATER BBL.	GRAV. OIL		GAS M.C.F.	
Marathon Shugart "B"	1	M	11	18S	31E	10-23-88	P	-	24	0	33.4	34	131	3853	
*20-30 Day after completion test															

It will be ascertained an allowable greater than the amount of oil produced on the official test.

During case-coil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCP measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

pressure casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 131 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

- J. R. Jenkins
(Signatures)

Hobbs Production Superintendent

(Time)

10-26-88

(0.5-1.0)