

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

5a. Indicate Type of Lease
State <input type="checkbox"/> Fed. <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LC-062052

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	JAN 05 '89	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	O C D	8. Farm or Lease Name Marathon Shugart "B"
3. Address of Operator P.O. Box 552, Midland, TX 79702	ARTESIA, OFFICE	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>470</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18-S</u> RANGE <u>31-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Tamano (Bone Spring)
11. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Add perms to existing zone & acidize.</u>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated workover operations on the above referenced well on 12/17/88. Following is the workover procedure:

1. MIRU pulling unit. POOH w/rods, pump & tbg.
2. RU wireline truck. RIH w/4" csg guns. Perf'd 2nd Bone Springs Carbonate F/8120'-8170', 8190'-95', 8215'-28' w/2 JSPF. RD wireline truck.
3. RU acidizers. Acidized 2nd Bone Springs Carbonate F/8072'-8170', 8190'-95' & 8215'-28' w/6400 gals NEFE HCl using 300 ball sealers for divert. RD acidizers.
4. RU swab. Swabbed well in.
5. RIH with rods and pump.
6. On 12-30-88 well pumped 136 BOPD, 8 BWPD & 138 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] -J. R. Jenkins TITLE Hobbs Production Superintendent DATE 12/30/88

Original Signed By
APPROVED BY Mike Williams TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: