

GAS-OIL RATIO TESTS

Operator		County														
Marathon Oil Company		Eddy														
P.O. Box 552, Midland, TX 79702		Tamano (Bone Spring)														
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	Completion			Special A *			
		U	S	T						R	WATER BBL'S.	GRAV. OIL		OIL BBL'S.	GAS M.C.F.	
Marathon Shugart "B"	1	M	11	18S	31E	12/30/88	P	-	50	34	24	8	33.4	136	138	1015
RECEIVED JAN 05 '89 O. C. D. ARTESIA, OFFICE																
*REQUEST ALLOWABLE INCREASE																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 33 percent. Operator is encouraged to take advantage of this 33 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressures in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 381 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

-J. R. Jenkins

(Signature)

Hobbs Production Superintendent

(Title)

12/30/88

(Date)