

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMNM-85311

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

13. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ Dry ☐ Other Water Injection

5. TYPE OF COMPLETION: NEW ☐ WORK ☐ DEEPEN ☐ REPAIR ☐ RECONSTRUCT ☐ Other Conversion

2 NAME OF OPERATOR
Marathon Oil Company

ADDRESS OF OPERATOR
P. C. Box 552, Midland, TX 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface Unit M, 660' FWL & 470' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED
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12. COUNTY OR PARISH Eddy	13. STATE NM
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15. DATE SPUNDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (OF RAB. ET GR. ETC.) | 19. ELEV. CASINGHEAD

See original Completion Report

2. TOTAL DEPTH, MD & TVD		31. PLUG. BACK T.D., MD & TVD		32. NO. MULTIPLE COMPLETIONS		33. INTERVALS		34. TOOLS		35. CABLE TOOLS	
				HOW MANY*		USED BY					

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP BOTTOM, SAME LMD AND TADI*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

CASING RECORD (Report all strings set in well)

Casing Record (Pre-Drilling)				Cementing Record		Amount Pulled
Casing Size	Weight, lb./ft.	Depth Set (MD)	Hole Size			
See original Completion Report						

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7996'	7996'

31. PERFORATION RECORD (Interval, size and number)

Shingle Perfs
7963-71', 7974-81' (Squeezed)

2nd Bone Spring Carbonate
8072-8170', 8190-8195' & 8215-8228'

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7963-7981'	Squeezed w/150 sx
8072-8228'	Acidized w/3000 gals 15% HCl

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)	
24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			WITNESSED BY				

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. D. Gaddis TITLE Production Engineer DATE 2/11/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States, any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.