Ferni 31605 (November 1983) [ormerly 9-331) UN ID STA DEPARTMENT OF TH BUREAU OF LAND MA			E INTERIOR (Other instruction re-			Budget Burgan No. 100 Expires August 31, 198 5. LEASE DESIGNATION AND BEE NM-30629		35 1	
(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir Use "APPLICATION FOR PERMIT " for such proposals.)						6 IF INDIAN, ALLOTTEE OR TRIBE NAM		· 54 K	
1. OIL GAS WELL WELL	X OTHE	3			7. 0	UNIT AGREEMENT	NAME		
2. NAME OF OPERATOR							8. FARM OB LEASE NAME		
Yates Petro	Yates Petroleum Corporation						Eastern Shore QW Federal		
3. ADDRESS OF OPERATOR					0.	WELL NO.			
 LOCATION OF WELL See also space 17 b At surface 	105 South Fourth Street - Artesia. NM 88210 ATELLA, OFFICE LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface 2310' FSL & 750' FWL						10. FIELD AND POOL OF WILDCAT McMillan Upper Penn Gas 11. SEC., T., B., M., OR BLK. AND SURVEY OF AREA		
14. PERMIT NO		15 ELEVATIONS (S	ow whether DF, 87, 0	RT, GR, etc.) Section 8-T 12. COUNTY OF PARTS					
· · · · · · · · · · · · · · · · · · ·		1	4' GR			Eddy	NM		
16.	Check	Appropriate Box To	Indicate Natur	e of Notice, Report, o	r Other	Data			
	SUBSEQUENT REPORT OF:								
TEST WATER SHLT	OFF	PULL OR ALTER (AST	a []]	WATER SHUT-OFF	[·	REPAIRIN			
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTUBE TREATMENT	!;	ALTERING			
SHOOT OR ACIDIZE		ABAN(20N*		SHOOTING OR ACIDIZING	i	ABANDONS			
REPAIR WELL		HANGE PLANE		(Other)					
(Other) Skid	(Other) Skid Rig X					ultiple completio Report and Log	on on Well		
17. DESCRIBE PROPOSED	OR COMPLETED If well is dim	OPERATIONS (Clearly st. ectionally drilled, give s	te all pertinent deta absurface locations	ills, and give pertinent da and measured and true ver	tos inclu	ding actimated	late of stantin-	any erti-	

We propose to skid the rig 90' to the east due to a large sinkhole. The new location will be 2310' FSL & 750' FWL of Section 8-T19S-R27E.

RECEIVED

18. I hereby could that the fore	guinging true and correct		
signed us ty	night	TITLE Regulatory Secretary	DATE July 7, 1988
(This space for Federal or Si	tate office use)	n an ann an a	DIA QV
APPROVED BY CONDITIONS OF APPROVA	L, IF ANY :	TITLE	DATE 7-19-88

*See Instructions on Reverse Side

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances mus	t be from the out	er boundaries of	the Section.	
Operator			Lease			Well No.
YATES PETROLEUM CORPORATION			EAST	ERN SHORE	QW FEDERAL	2-Y
Unit Letter	Section	Township	Rang	le	County	
L	8	19S	2	7 E	EDDY	
Actual Footage Lo	ation of Well:					
2310	feet from the		and 750		t from the West	line
Ground Level Elev.			Pool Mc	MILLIAN U	IPPER PENN	Dedicated Acreage:
3274'	$- P_E$	NN		G-A-S		320 Acres
2. If more t interest a	han one lease nd royalty).		well, outline	each and ide	entify the ownership	the plat below. thereof (both as to working of all owners been consoli-
dated by Ves If answer this form No allowa	communitization D No If is "'no,'' list th if necessary.) ble will be assig	, unitization, force- answer is "yes," t e owners and tract gned to the well unr	pooling. etc? pe of consoli descriptions il all interest	dation <u>Co</u> which have ac	<u>ММЦИІТІZ</u> ctually been consoli consolidated (by co	,
					rained best of Company Yates Date	CERTIFICATION y certify that the information con- herein is true and complete to the my knowledge and belief.
750' 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Rova (Mee NM NM)< 306 24	HOLLY E	TAL Date Surv Der Registere	N.R. RED N.R.RED Nettige Nettige Nettige Network Support Suppo
2 330 660	90 1320 1650 1	980 2310 2640	2000 1500	1000 5	Certificat	R. Ready

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. If Models, differences in the state Dirth of Work OWNER DEEPEN PLUG BACK 7. UNIT differences in the state OWNER OWNER OWNER DEEPEN PLUG BACK 8. Fride of the state 8. Fride of the state OWNER OWNER OWNER OWNER OWNER OWNER OWNER State OWNER OWNER OWNER OWNER OWNER OWNER OWNE difference State Value OWNER OWNER OWNER OWNE difference	Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMEN	TED STATES T OF THE INTE LAND MANAGEME			5. LEASE DEBIGNATION AND SERIAL NO.
It. FTREO WORK DRILL IX DEEPEN [] PLUG BACK [] 7. UVIT ADDICATION YARD ************************************	APPLICATIO	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG I	BACK	NM-30629 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
wint of wint wint wint wint wint wint wint wint	1a. TYPE OF WORK		_	_		7. UNIT AGREEMENT NAME
Yates Petroleum Corporation MAY 23'88 105 South Fourth Street - Artesia, W 88210 Another Street - Artesia, W 88210 Artesia, OFFICE Another Street - Artesia, W 88210 Another Street - Artesia, New Maxico Improving colspan="2">MAY 23'88 Improving colspan="2">Method Street Street Another Street Stree	WELL				שייי 🗖	8. FARM OR LEASE NAME
105 South Pourth Street - Arcesia, WA 88210 MW 23'88 10	<u>Yates Petrole</u>	eum Corporation				Eastern Shore QW Federal 9. WELL NO.
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Ab in North & ROW FROM THORADS DECRETING 10. PROFERSE DEFTH 20. Rotart of cash for any last for any	PROPERTY OR LEASE (Also to nearest dr	LINE, FT. g. unit line, if any)			TOTI	HIS WELL
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APPROVED BY TITLE DATE 578-58	(This space for Fede	ral or State office use)				
APPROVED BY TITLE DATE 578.58	PERMIT NO.	· <u>····································</u>		APPROVAL DATE		
APPROVED BY TITLE TITLE DATE DATE DATE	Ć		<i></i>			THE CR
		AL, IF ANY :				DATH 5 18 - 5 0

En / Will in UT J (WOLLOW) *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the