

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

FE-
re-

Budget Bureau No. 1004-0135 47'
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 30629 30-015-25956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2310' FSL & 750' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3274' GR

RECEIVED
JUL 20 '88
O.C.D.
ARTESIA OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Eastern Shore QW Federal

9. WELL NO.
2-Y

10. FIELD AND POOL, OR WILDCAT
McMillan Upper Penn Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit L, Sec. 8-T19S-R27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Skid rig, spud, set surface	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Skid rig 90' to the east to drill Eastern Shore QW Federal #2-Y.

Spudded 36" hole 9:00 AM 6-30-88. Drilled conductor hole to 80'. Set 80' of 30" conductor pipe. Cemented with 300 sx Class "C" with 2% CaCl₂. Cement circulated. Resumed drilling 17-1/2" hole 9:00 PM 7-2-88. Drilled to 150' and lost returns. Rig began to sink. Conductor and cellar sunk 18". Rig listing to SE. Jacked up rig. Pumped sweep and regained circulation. Reached TD to run casing 9:00 PM 7-4-88. Ran 9 joints 13-3/8" 54.5# J-55 casing set 337'. Texas Pattern Notched guide shoe set 337', insert float set 306'. Cemented w/1500 gals Flo-check, 800 sacks Class "C" with 2% CaCl₂ (yield 1.32, weight 14.8). PD 2:45 AM 7-5-88. Bumped plug to 500 psi, float held okay. Cement circulated 100 sacks. WOC. Drilled out 3:00 AM 7-6-88. WOC 24 hrs and 15 minutes. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

POST 10-1
N LA API
7-29-88

CAD
AFC
JUL 8 11 27 AM '88

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Production Supervisor

DATE 7-6-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side