

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Expires August 31, 1985

MISSION CASE DESIGNATION AND SERIAL

NM 30629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or rework a well or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL OR REWORK A WELL" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

2310' FSL & 750' FWL

14. PERMIT NO

API #30-015-25956

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3274' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eastern Shore QW Federal

9. WELL NO.

2Y

10. FIELD AND POOL OR WILDCAT

McMillan Upper Penn Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit L, Sec. 8-T19S-R27E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Production Casing, Perforate

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give ad surface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TD 7880'. Reached TD 9:30 AM 8-4-88.

Ran 180 joints 7" casing set 7880' as follows: 8 jts 7" 26# N-80; 3 jts 7" 26# J-55  
43 jts 7" 26# J-55; 113 jts 7" 23# J-55 and 13 jts 7" 26#. Float shoe set 7880',  
float collar set 7842'. Cemented w/300 sx Class "H" with .5% Halad-22, .2% CFR-3,  
1/4#/sx Flccle and 5#/sx KCL (yield 1.18, weight 15.6). PD 4:30 AM 8-6-88. Bumped  
plug to 1700 psi, float and casing held okay. WOC.

8-12-88. WIH and perforated 7820-7825' w/10 holes. Dropped bar. Guns fired.  
Gas to surface in 28 seconds.

8-15-88. Acidized perforations 7820-7825' w/1000 gals 15% NEFE acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

T TLE

Production Supervisor

DATE 8-19-88

(This space for Federal or State office use)

APPROVED BY

T TLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DATE

\*See Instructions on Reverse Side