

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

458

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 30629	
b. TYPE OF COMPLETION: NEW WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEEP R. SVL ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88110		8. FARM OR LEASE NAME Eastern Shore QW Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 2310' FSL & 750' FWL At top prod. interval reported below At total depth		9. WELL NO. 2Y	
14. PERMIT NO. API #30-015-25956		10. FIELD AND POOL, OR WILDCAT McMillan Upper Penn Gas	
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Unit L, Sec. 8-T19S-R27E	
15. DATE SPUDDED 6-30-88		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 8-4-88		13. STATE NM	
17. DATE COMPI. (Ready to prod.) 8-15-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3274' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & T/D 7880'	
21. PLUG BACK T.D., MD & TVD 7860'		22. IF MULTIPLE COMPL., HOW MANY * →	
23. INTERVALS DRILLED BY ROTARY TOOLS X		24. PRODUCING INTERVAL (S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD) * 7820-7825' Upper Penn	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron/Litho Density; DLL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
30"		80'	
13-3/8"		54.5#	
9-5/8"		36#	
7"		26 & 23#	
Depth Set (MD)		Hole Size	
337'		17-1/2"	
2245'		12-1/4"	
7880'		8-3/4"	
Cementing Record		Amount Pulled	
300 SX			
800 SX		circled	
950 SX		circled	
300 SX			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement *	
Screen (MD)		Size	
2-7/8"		Depth Set (MD)	
7736'		Packer Set (MD)	
7736'			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7820-7825' w/10 Holes		Depth Interval (MD)	
		Amount and Kind of Material Used	
		w/1000g. 15% acid.	
		Post ID-2	
		9-23-88	
		comp. & RK	
33. PRODUCTION		DATE FIRST PRODUCTION	
8-15-88		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing	
Well Status (Producing or shut-in) SIWOPLC		DATE OF TEST 8-15-88	
Hours Tested 5		Choke Size 3/4"	
Prod'n. for Test Period →		Oil - BBL. -	
Gas - MCF. 4115		Water - BBL. -	
Gas-Oil Ratio -		Flow. Tubing Press. 1350 psi	
Casing Pressure PKR		Calculated 24-hour Rate →	
Oil - BBL. -		Gas - MCF. 19752	
Water - BBL. -		Oil Gravity-API (corr.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold		TEST WITNESSED BY Harvey Apple	
35. LIST OF ATTACHMENTS Deviation Survey, Logs		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>[Signature]</i> TITLE Production Supervisor	
		DATE 8-19-88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Queen San Andres Bone Spring Lm Bone Spring Sd Wolfcamp Lime Upper Penn	800 1536 2588 6882 7224 7810	
			3rd			