

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78
RECEIVED

FEB 21 '89

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA OFFICE

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TRANSPORTER	☒
OIL	☒
NATURAL GAS	☒
OPERATION	☒
PRODUCTION OFFICE	

Yates Petroleum Corporation ✓

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Eastern Shore QW Federal	2Y	McMillan Upper Penn Gas	NM-30629 State, Federal or Fee Federal	
Location				
Unit Letter	L	2310 Feet From The	South Line and	750 Feet From The
Line of Section	8	Township	19S	Range
			27E	NMPLA,
				Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co.	PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation	105 South 4th St., Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	L	8
		Twp.
		19S
		Range
		27E
		Is gas actually connected?
		YES
		When
		2-20-89

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest.	Diff. Rest.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-30-88	8-15-88	7880'	7860'					
Elevations (DF, REB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3274' GR	Upper Penn	7820'	7736'					
Perforations			Depth Casing Shoe					
7820-7825'			7880'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
36"	30"	80'	300 SX
17 1/2"	13-3/8"	337'	800 SX
12 1/4"	9-5/8"	2245'	950 SX
8-3/4"	7"	7880'	300 SX
	2-7/8"	7736'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

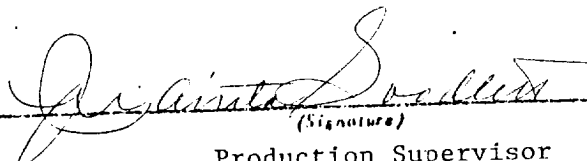
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
19752	5 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	PKR	1350 psi	3/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

2-20-89

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 21 1989, 19

Original Signed By
Mike Williams

TITLE

This form is to be filed in compliance with RULE 1002.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiply