Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-24160

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

	SUBMI	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Well	Gas Other		AUG 1 7 1992	8. Well Name and No.		
2. Name of Operator	Well Double	/		Osage Federal #1		
Siete Oi	l and Gas Corpor	ation /	C. C. D.	9. API Well No.		
3. Address and Teleph						
•		30-015-25960				
	2523, Roswell,	10. Field and Pool, or Exploratory Area				
	Parkway Delaware					
Sec. 35,	11. County or Parish, State					
1980' FS						
NW\SE	Unit Letter J			Eddy NM		
12. CHEC	CK APPROPRIATE BOX	s) TO INDICATE NATUR	OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE	OF SUBMISSION		TYPE OF ACTION			
□ No	tice of Intent	Abandonment		Change of Plans		
		Recompletion		New Construction		
Subsequent Report		Plugging Back		Non-Routine Fracturing		
γ		Casing Repair		Water Shut-Off		
Final Abandonment Notice		Altering Casing	-			
		Other	5	Conversion to Injection		
				Dispose Water (Note: Report results of multiple completion on Well		
12 Describe Bearand a	- C			Completion or Recompletion Report and Los form )		
give subsurface	completed Operations (Clearly state a clocations and measured and true vertices)	i pertinent details, and give pertinent dates al depths for all markers and zones perti	, including estimated date of startin nent to this work.)*	g any proposed work. If well is directionally drilled,		
8/15/92	RU & kill well	, TOH w/tbg & SN	, TIH w/RBP &	tbg, set RBP @ 4034',		
0 /1 / /00	pull tog to 39	9/', test RBP to	600 psi for 5	min, held ok, SION.		
8/16/92	57 perfs, TIH	v/retrieving tool	392/'-29', 46 . SN & tba to	', 47' & 63') total of 3978', SION.		
8/17/92				fs, pull tbg to 3808',		
•, = •, • =	broke formation	n 0 1560 psi. a	acidized w/916	gals 15% HCl + 114		
	hallsealers A	FR-4 RPM & 1565 n	si may-2160	FPIP-1840, ISIP-680, @		
	15"-70 frac w	/15000 gale 30# N	T. containing 1	1250# 100 magh 21250#		
	15"-70, frac w/15000 gals 30# XL containing 1250# 100 mesh, 21250# 20/40 & 28125# 12/20 @ 7 BPM @ 1570 psi, max-2450, FPIP-1510, ISIP-					
	20/40 & 20125 <sub>#</sub>	0 10H-710 0 1FH	CEO PSI, Max-	2450, FPIP-1510, 151P-		
0 /10 /00		@ 10"-710, @ 15"	-000.			
8/18/92	Flow well dn.	LOGAL C MOTE -				
8/19/92	TIH, PU KBP 6	1034' & TOH, turn	well to patte	ry.		

14. I hereby certify that the foregoing is true and correct			
Signed Cathy Cathy Slely	Title	Drilling Technician	Date8/27/92
(This space for Federal of State office use)			,
Approved by Conditions of approval, if any:	Title	AB	Date 9/16/92
сокинов от арргома, и апу.		<b>6 19</b> 92	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.