

BUREAU OF LAND MANAGEMENT

LC-029307-D

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
See "APPLICATION FOR PERMIT" for such proposals.)

Oil Well ☒ Gas Well ☐ Other ☐

NAME OF OPERATOR

Siete Oil & Gas Corporation

RECEIVED

ADDRESS OF OPERATOR

P.O. Box 2523

Roswell, NM 88202-2523

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 11 below.)

930' FSL & 660' FWL, SW $\frac{1}{4}$ SW $\frac{1}{4}$, Unit Letter MO. C. D.
ARTESIA, OFFICE

1. PHONE NO.

30-015-25966

2. ELEVATIONS (Show whether of, to, or from sea.)

3561' GR

3. COUNTY OR PARISH

Eddy

4. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

DETAILED WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

COMPLETION REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

DETAILED WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give azimuthal bearings and measured and true vertical depths for all markers and zones pertinent to this work.)

9/7/88 RU Real Well Service and drill out DV tool, TOH w/tbg, had small waterflow out surface-intermediate annulus, braden head squeeze w/12 sks cement, max pressure 2300 PSI.

9/8/88 GIH w/CBL, PDTD, log from 6057'1900', perf 5823'-5832'w/10 perfs, GIH w/tbg & treating pkr, spot acid on perfs, set pkr @ 5764', breakdown perfs w/500 gal 7 $\frac{1}{2}$ % HCL, formation broke @ 2350', tail in w/17,000 gal 30# XL, 2000# 100 mesh, 20,000 # 20/40, 12,000# 12/20, AIR-7.4 BPM, AIP-2384 PSI, max-2930 PSI, ISIP-1415 PSI, 5 min - 1350 PSI, 10 min - 1320 PSI, 15 min - 1300 PSI.

9/9/88 Begin flowback.

CONFIDENTIAL

SEP 12 9 07 AM '88

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production/Reservoir Engineer

DATE

9/9/88

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 13 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO