

BUREAU OF LAND MANAGEMENT

LC-029387-D

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

See back of this form for instructions to drill or to deepen or plug back to a different formation.
See "APPLICATION FOR PERMIT" for such proposals.Drill ☒ Plug ☐ Other ☐

NAME OF OPERATOR

Siete Oil & Gas Corporation

ADDRESS OF OPERATOR

P.O. Box 2523

Roswell, NM 88202-2523

RECEIVED

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 37 below.

930' FSL & 660' FWL, Unit Letter M, SW $\frac{1}{4}$ SW $\frac{1}{4}$

JUL 19 '89

O. C. D.

PHONE NO

30-015-25966

ELEVATIONS (Show whether of, to, or in.)

3561' GR

1. DATE SUBMITTED DATE

2. NAME OF LAND OWNER

Pueblo Federal

3. WELL NO.

1

10. NAME AND POOL, OR WILDCAT

Wildcat Bone Spring

11. SEC. T. R. N. OR B.L. AND
QUARTER OR AREA

Sec. 30: T18S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETES

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) cement squeeze

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completions on Well
Completion or Recompletion Report and Log form.)

37. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and space part equal to this work.)

- 10/17/88 TOH w/tension pkr, TIH w/cement retainer, set cement retainer @ 3603', SION.
- 10/18/88 Pumped 15 bbls thru retainer, pressure up backside to 400 PSI, established injection rate thru perforations @ 1.7 BPM @ 1600 PSI, mix and pump 100 sks Class H Thixotropic cement (10# calseal/sk & 2% CaCl₂) @ 1 BPM @ 750 PSI, tail-in w/100 sks Class C w/2% CaCl₂ @ 1 BPM @ 900 PSI, start flush @ .5 BPM @ 1020 PSI, buildup to 1540 PSI @ 9 bbls displacement, SI for 10 min for hesitation squeeze, bled back to 1100 PSI, start up injection @ .2 BPM @ 1560 PSI (5 bbls cement still in tbg), pump in 2 bbls, pressure built up to 1810 PSI, SI for 5 min hesitation, bled down to 1380 PSI, start up injection @ .2 BPM @ 1700 PSI, formation squeezed to 2100 PSI @ 1.2 bbls pumped, sting out of retainer, reversed out approximately 2 bbls (8 sks Class C w/2% CaCl₂ to pits), TOH w/tbg & stinger sub, SI, WOC.
- 10/20/88 TIH w/4 3/4" bit, csg scraper, 4 drill collars & 2 3/8" tbg, tag top cement @ 3601', DO cement & retainer to 3690', test perms to 800# for 10 min, held ok, circ w/2% KCl, prep to run CBL & perf, SION.
- 10/21/88 MIRU Schlumberger, GIH w/GR-CCL-CBL log, log 3697'-3175' w/0 pressure, pressured upon csg to 700 PSI, relog same interval, POOH w/ CBL, perforate interval 3639'-3648' w/10 shots, RD Schlumberger, GIH w/5 1/2" treating pkr, set pkr @ 3566', attempt to establish pumpin rate w/2% KCL TFW, pressured
- (Continued)

38. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Batley

TITLE

Drilling/Production Secretary

DATE

10/27/88

(This space for Federal or State official use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 20 1988

SJS

*See Instructions on Reverse Side