

(November 1983)
(Formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Expires August 31, 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ NOV 17 11 20 AM '88

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐

3. NAME OF OPERATOR: Siete Oil & Gas Corporation RECEIVED

4. ADDRESS OF OPERATOR: P.O. Box 2523 Roswell, NM 88202-2523

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 930' FSL & 660' FWL, SW $\frac{1}{4}$ SW $\frac{1}{4}$, Unit Letter M JUL 19 '89

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-015-25966 DATE ISSUED 8/16/88

15. DATE SPUNDED 8/16/88 16. DATE T.D. REACHED 8/30/88 17. DATE COMPL. (Ready to prod.) 11/02/88 18. ELEVATIONS (DT, RNN, RT, GR, ETC.)* 3571' KB

19. TOTAL DEPTH, MD & TVD 6125' 20. PLUG BACK T.D., MD & TVD 6057' 21. IF MULTIPLE COMPL., HOW MANY? 22. INTERVAL DRILLED BY Rotary

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3543'-3563' Queen(Penrose)

24. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger CNL-LDT-GR-Calip, DLL-MSFL

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	503'	17 1/2"	450 sks circ	
8 5/8"	24#	1979'	12 1/4"	1150 sks circ	
5 1/2"	15.5#	6125'	7 7/8"	1470 sks	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3539' (SN)	N/A

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See on Attached Page				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
					See on Attached Page

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/02/88		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/09/88	24	N/A		31	TSTM	72	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	N/A		31	TSTM	72	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Jim Ikard

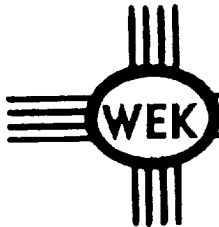
35. LIST OF ATTACHMENTS: 2 copies of openhole, deviation surveys ACCEPTED FOR RECORD SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Cathy Dotley TITLE: Drilling/Production Secretary DATE: NOV 2 8 1988 11/14/88

(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED

KEN REYNOLDS—PRESIDENT
ARNIE NEWKIRK—VICE-PRESIDENT

DRILLING CO., INC. OIL WELL DRILLING CONTRACTORS

CARLOS
AREA

505/623-5070
ROSWELL, NM

505/746-2719
ARTESIA, NM

JUL 19 '89

September 07, 1988
O.C.D.
ARTESIA, NM

Siete Oil & Gas Company
P.O. Box 2523
Roswell, N.M. 88202

REF: Pueblo #1

Gentlemen:

The following is a deviation survey on the above referenced well located in Eddy County, New Mexico.

503' - 1/2°
1006' - 3/4°
1499' - 3/4°
1921' - 3/4°
2094' - 1°

2572' - 3/4°
3067' - 1°
3288' - 1°
3777' - 1°
4265' - 1°

4516' - 1 3/4°
5007' - 1°
5501' - 1°
6150' - 2° TD

Sincerely,

Arnold Newkirk
Vice-President

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 7th day
of September 1988 by Arnold Newkirk.

MY COMMISSION EXPIRES

11-19-91

NOTARY PUBLIC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen (Penrose)	3543'	3563'	Mudlog shows of oil & gas.
Grayburg	3639'	3767'	Mudlog shows of oil & gas.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers	2440'	+1131'
Queen	3138'	+ 433'
Penrose	3366'	+ 205'
Grayburg	3752'	- 1'
Delaware	4302'	- 731'

PUEBLO FEDERAL #1

Perforation Record:

Delaware 5823'-5832' (10 perfs), CIBP @ 5796'
Delaware 4908'-4920' (9 perfs), CIBP @ 4800'
Grayburg 3709'-3767' (21 perfs), retainer @ 3695', squeezed 3709'-3767' w/400 sks
Grayburg 3639'-3648' (10 perfs), retainer @ 3603', squeezed 3639'-3648' w/200 sks,
DO & reperf 3639'-3548', RBP @ 3615'
Penrose 3543'-3565' (13 perfs)

Acid, Shot Fracture, Cement Squeeze, Etc.:

Depth Interval (MD):	Amount and Kind of Material Used:
5823'-5812'	Acid-500 gal, frac-17,000 gal, 34,000# sand
4908'-4920'	Acid-500 gal, frac-22,000 gal, 52,000# sand
3709'-3767'	Acid-1250 gal
3639'-3648'	Acid-1000 gal, @ reperf acid-2016 gal
3543'-3563'	Acid-1000 gal, frac-17,000 gal, 30,000# sand