| ندان کی | `nergy,] | State of New Mexico nergy, Minerals and Natural Resources Department | | | | Form C-104 Revised 1-1-39 | | |
|--|---|--|---------------------------------------|-----------------|--|------------------------------|--|--|
| P.O. Box 1980, Hobbs, NM 88240 | OILO | CONSERVA | TION DIVISIO | N | AN 2.9 1993 | | | |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | C. | P.O. Bo | | | | | | |
| DISTRICT III 1000 Rio Brazes Rd., Azec, NM \$7410 | | | | | | | | |
| I REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | | | | |
| Operator | | Well A | JPI No. | | | | | |
| Hanson Operating | | 30 | -015-25966 | | | | | |
| Address P.O. Box 1515, Roswell, New Mexico 88202-1515 | | | | | | | | |
| Reason(s) for Filing (Check proper box, |) | | Other (Please expla | | | 2 (1 (02 | | |
| New Well Change in Transporter of: Change of Operator Effective 2/1/93 Recompletion Oil Dry Gas Change of Transporter Effective 3/1/93 | | | | | | | | |
| Change in Operator | Casinghead Gas | | | | | | | |
| If change of operator give name and address of previous operator Manzano Oil Corporation, P.O.Box 2107, Roswell, NM 88202-2107 | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | | | | | |
| Lesse Name Pueblo Federal | Well No. 1 | Pool Name, Includin Shugart-Ya | ates-SR-Q-G | | Kind of Lease Lease No. State, Federal of Fee LC-029387 D | | | |
| Location | | | | | · · | | | |
| Unit Letter M | . 930 | _ Feet From The | SouthLine and660 | Fo | et From TheWest | Line | | |
| Section 30 Towns | ship 185 | Range 31E | , NMPM, | Eddy | r | County | | |
| THE REPORT OF TRANSPORTER OF ON AND NATION CAS | | | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | | | | |
| Scurlock Permian | ····· | P.O.Box 4648, Houston, TX 77210-4648 Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Name of Authorized Transporter of Cau | ingnead Gas | or Dry Gas | | | | ~ | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. M 30 | 185 31Ē | is gas actually connected? | | | | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA | | | | | | | | |
| | Oil Wel | 1 Gas Well | New Well Workover | Deepen | Piug Back Same Re | s'v Diff Res'v | | |
| Designate Type of Completion | Date Compl. Ready 1 | o Prod. | Total Depth | | IP.B.T.D. | | | |
| | | | | | | - | | |
| Elevations (DF, RKB, RT, GR, etc.) | tions (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay | | Tubing Depth | | |
| Perforations | | | L | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | |
| | • | | | | | PC:Stod 10-3 | | |
| | | | | | cing. Cp. | | | |
| | FOT FOR ALLOW | ADIE | | | |] | | |
| V. TEST DATA AND REQU. OIL WELL (Test must be after | r recovery of total volume | of load oil and must | be equal to or exceed top allo | wable for this | t depth or be for full 24 | hours.) | | |
| Date First New Oil Run To Tank | Date of Test | | Producing Method (Flow, pu | mp, gas lift, e | stc.) . | | | |
| Length of Test | Tubing Pressure | Tubing Pressure | | Casing Pressure | | Choke Size | | |
| | | | Water - Bbls. | | Gas- MCF | | | |
| Actual Prod. During Test | Oil - Bbls. | | WALCI - DOIL | | | | | |
| GAS WELL | | | ۰ | | ······································ | | | |
| Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condensate/MMCF | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-m) | | Casing Pressure (Shut-in) | | Choke Size | | | |
| Taking Michael (paint, and pro- | | | | | | ` | | |
| VL OPERATOR CERTIF | OIL CONSERVATION DIVISION | | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | Date Approve | d | JAN 2 9 1993 |) | | |
| But Mc Leans | | | | | | | | |
| Signature | | | ByORIGINAL SIGNED BY MIKE WILLIAMS | | | | | |
| Printed/Name / Title | | | Title SUPERVISOR, DISTRICT If | | | | | |
| 1/28/93 622-7330 Date Telephone No. | | | | | | . . | | |
| Promote and a second se | | - | 11 | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.