(This space for Federal or State office see) (ORIG. SGD.) JOE G. LARA PETROLEL APPROVED BY CONDITIONS OF APPROVAL, IF ANT:					
hereby certify that the foregoing is true and co (fatrice a U. M. Mean) GNED Patricia A. McGraw		duction Analy	st	DATE June_7	, <u>1993</u>
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<b>1</b>					
Set a CIBP at 3530' and cap (2469'-2487') and fracture packer on 2 3/8" plastic co at 2120'. Test casing for	stimulate. R ated tubing.	un a Baker Mo Fill with p	del AD-1 acker flu	or equivalant id and set pa	icker
REALES PROJECTED OR COMPLETED OPERATION (Cle proposed work. If well is directionally drilled, nent to this work.)	aily state all pertinen give subsurface local	t details, and give pe lives and measured an	rtinent dates, li d true vertical	sciuding estimated da depths for all marker	te of starting any rs and sones perti-
CHANGE PLAN (Other)		I Completi	on or Recomplet	f multiple completion ion Report and Log fo	orm.)
INCOT OR ACIDIZE ABANDON®		BHOOTING OR A		<b>ABANDONME</b>	·#T*
ERT WATER BRUT-OFF PCLL OR ALTE PRACTURE TREAT MULTIPLE CON	<u> </u>	WATER SHUT-O PRACTURE TREA		ALTERING C	[]
NOTICE OF INTENTION TO :				NT ABPORT OF : REPAIRING	
Check Appropriate I	Box To Indicate N	lature of Notice, R		•	
30-015-259663561'_GR			Eddy	<u>New Mexic</u> o	
PERNIT NO.   15. ELEVATIONS (Show whether DP, BT, GR. etc.)			12. COUNTY OR PARISI	E 18. 87ATS	
Unit M, 930'FSL & 660' FWL				Sec. 30, T.185	▲
e also space 17 below.) : surface		a second and a		Shugart-Yates	BLE. AND
CATION OF WELL (Report location clearly and in		State rightreme Je.*		10. FIBLD AND POOL, OR WILDCAT .	
			9. WBLL RO. #30		
			enson Shugart		
			8. FARM OR LEABE HA		
(In nut use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)				7. UNIT AGEREMENT N	AMB
(Ito not use this form for proposals to drill o					
BUREAU OF LAN SUNDRY NOTICES AN	D REPORTS C	ON WELLS		6. W INDIAN, ALLOTTE	IS OR TRIBE NAME

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## MINIMUM REQUIREMENTS FOR CASING INTEGRITY TESTING OF WELLS ON FEDERAL LEASES IN THE CARLSBAD RESOURCE AREA

- 1. Contact the appropriate BLM office at least 24 hours prior to the scheduled test.
- NOTE: A BLM tecnician must be present to witness all casing integrity tests.
- 2. A retrievable bridge plug or packer shall be set a maximum of fifty (50) feet above any open perforations.
- 3. All downhole production equipment (tubing, rods, etc.) must be removed from the casing if they are not isolated by a packer.
- 4. The casing must be filled with fluid and pressure tested to 500 PSI. Further, the casing must be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off (ie., down to 450 PSI).
- 5. Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment status for a period of 12 months provided that the operator submits a subsequent Sundry Notice requesting TA approval, and attaches a copy of The pressure test chart for the tested well.