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OPERATOR	<input checked="" type="checkbox"/>

AUG 25 '88

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FCC <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

C. D.

ARTESIA, OFFICE

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Muchas Hombres 8L	
2. Name of Operator Nearburg Producing Company		9. Well No. 1	
3. Address of Operator P.O. Box 31405		10. Field and Pool, or Wildcat UND. W. FOUR MILE DEEP MOR. Wildcat	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1340</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>19</u> RGE. <u>26</u> NMPM		12. County Eddy	
19. Proposed Depth 9900'		19A. Formation Morrow	
20. Rotary or C.T. Rotary		21. Elevations (show whether DF, KT, etc.) 3370.9	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Tot Drilling Co.	
22. Approx. Date Work will start 8-26-88			

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
*17½" & 12½"	8 5/8	24	1350'	1700	Circulate
7 7/8	4 1/2	11.60	9900		

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2/25/89
UNLESS DRILLING UNDERWAY

Propose to drill the well to evaluate the Morrow Formation. After reaching T.D., logs will be run and casing set if evaluation is positive. Perforate, test, and stimulate as necessary to establish production. B.O.P. Program attached. Gas is not dedicated.

Unorthodox location case was heard on June 20, 1988. Readvertised on 8-17-88. Order No. R-8723 issued on August 23, 1988.

*We plan to drill a 17½" hole to equal 350'. If hole conditions permit we will then drill a 12½" hole from 350' - 1350' and run 8 5/8" casing and circulate cement. If hole conditions do not allow us to drill on from 350', we will run 13 3/8" to 350' and drill a 12½" hole to 1350' and run a cement 8 5/8" casing. (O.K. per Mike Williams 5-23-88)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.R. MaDonnell Title Engineering Manager Date 8-24-88

(This space for State Use)

Original Signed By

APPROVED BY Mike Williams TITLE _____ DATE AUG 25 1988

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient

time to witness cementing

the 13 3/8-8 5/8 casing

NSL-R-8723

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

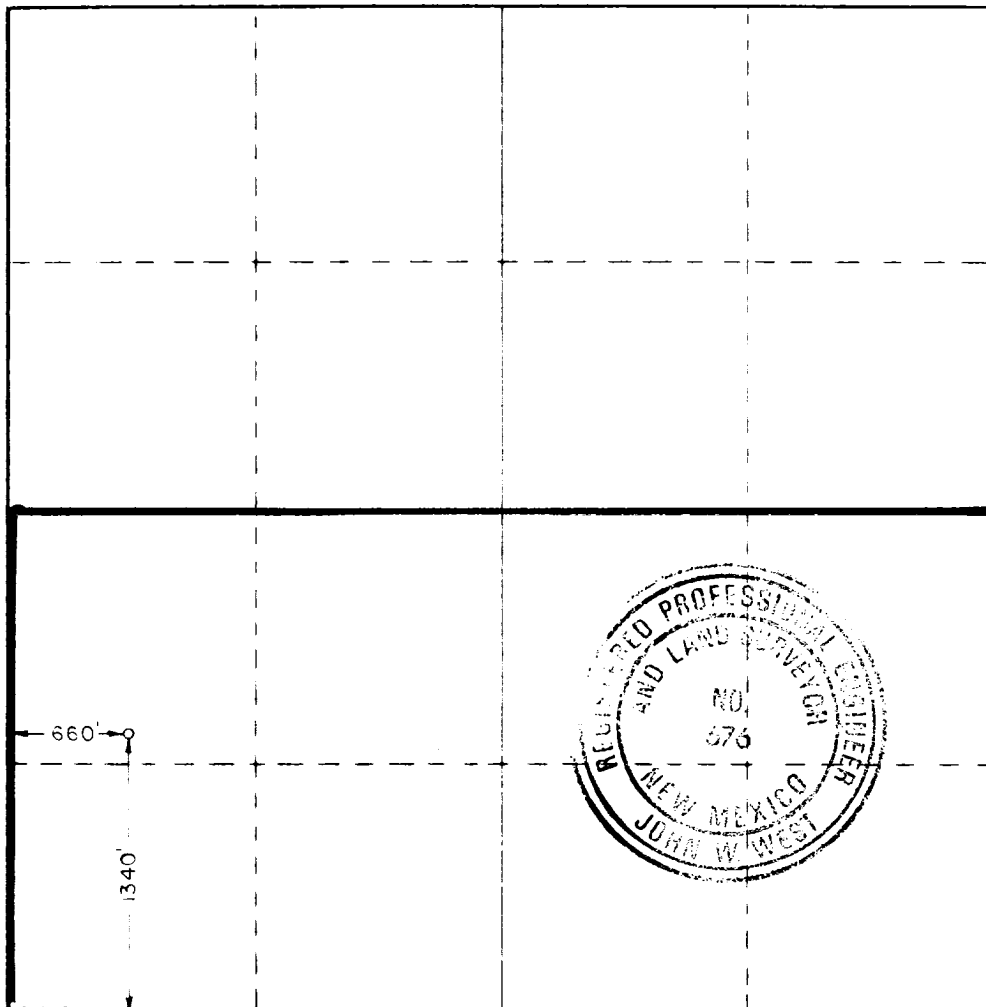
Operator Nearburg Producing Company			Lease Muchas Hombres "8L"			Well No. 1		
Tract Letter 1	Section 8	Township 19 South	Range 26 East	County Eddy				
Actual Portage Location of Well: 1340 feet from the South line and 660 feet from the West line								
Ground Level Elev. 3370.9		Producing Formation MORROW		Pool UND. W. FOUR MILE DRAW MOR.		Estimated Acreage 320		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dave Abbott

NAME
DAVE ABBOTT

POSITION
DRILL. PROJ. SUP.

COMPANY
Nearburg Prod. Co.

DATE
8-25-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

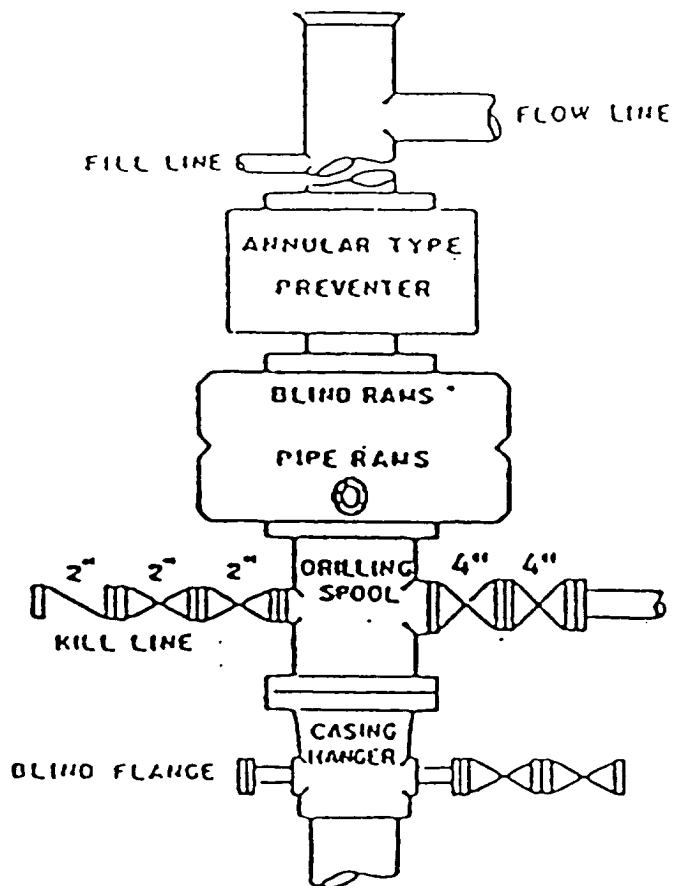
August 23, 1988

Registered Professional Engineer
and or Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

BLOWOUT PREVENTER SKETCH
Nearburg Producing Company
Muchas Hombres 8L Well #1



900 SERIES

SECTION PLAT

Scale: 1 inch = 660 feet

Printed in U.S.A.

320 Acres

SECTION S/2 - 8 TOWNSHIP 19 South RANGE 26 East COUNTY Eddy STATE New Mexico

