

L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL RECEIVED

a. TYPE OF WELL B/M		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		PLUG BACK ☐		DIFF. RESV. ☐		OTHER ☐		NOV 18 '88		5. State Oil & Gas Lease No.	
Name of Operator Nearburg Producing Company										7. Unit Agreement Name	
Address of Operator P.O. Box 31405 Dallas, TX 75231										8. Farm or Lease Name Muchas Hombres 8L	
Location of Well										9. Well No. 1	
INIT LETTER L LOCATED 1340 FEET FROM THE South LINE AND 660 FEET FROM										10. Field and Pool, or Wildcat Und. West Four Mile Draw Morrow	
West, LINE OF SEC. 8 TWP. 19S RGE. 26E N.M.P.M.										12. County Eddy	
15. Date Spudded 9-1-88		16. Date T.D. Reached 9-23-88		17. Date Compl. (Ready to Prod.) N.A.		18. Elevations (DF, RKB, RT, GR, etc.) 3370.9 GR.		19. Elev. Casinghead 3370.9			
20. Total Depth 9500		21. Plug Back T.D. -		22. If Multiple Compl., How Many N.A.		23. Interval Drilled By Rotary Tools yes		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name N.A.										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run LDT - CNL, DLL-W/MSFL										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24#		1350		17 1/2 & 12 1/4		750sx plus 10 yds ready mix		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number) N.A.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
								Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Eddie J. Sabuch

TITLE Operations Manager

DATE 11-16-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 7848
 T. Salt _____ T. Strawn 8340
 T. Salt _____ T. Atoka 8879
 T. Yates _____ T. Miss 9415
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock 2587 T. Ellenburger _____
 T. Blinbry _____ T. Gr. Wash _____
 T. Tubb _____ T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo _____ T. Bone Springs 4127
 T. Wolfcamp 6583 T. Morrow 9107
 T. Penn. 7151 T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2587	2773	186	Glorieta				
2773	4127	1345	Yeso				
4127	6583	2456	Bone Springs				
6583	7151	568	Wolfcamp				
7151	7848	697	Cisco				
7848	8340	492	Canyon				
8340	8879	539	Strawn				
8879	9107	228	Atoka				
9107	9415	308	Morrow				
9415	TD		Barnett				