

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029388(d)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Johnson "B" Federal

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Tamano (Bone Spring)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T-18-S, R-31-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

510' FSL & 2030' FEL

14. PERMIT NO.

30-015-25982

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3737.0' GL

RECEIVED

OCT 03 '88

O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Drilling Ops.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded well @ 0300 hrs 9/23/88. Drld 17 1/2" hole to 800'. Ran 22 jts 13 3/8" 48#, H-40, ST&C csg to 800'. Cmt'd w/385 sx Class "C" + 2% CaCl₂ + 6% gel, tailed in w/250 sx Class "C" + 2% CaCl₂. CIP @ 1930 hrs 9/24/88. Circ'd 135 sx to pit. WOC 4 1/2 hrs. Cut csg & NU wellhead. Tested wellhead to 1000 psi. NU 13 5/8" 3M BOP's w/Hydril. Tested blind & pipe rams, choke manifold & valves to 3000 psi. Tested Hydril to 1500 psi. Tested kelly cock, TIW & dart valves to 3000 psi. Drld cmt & float collar @ 759', tested csg to 1000 psi. Resumed drlg formation w/11" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Drilling Supt.

DATE

9/27/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 30 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO