

(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(Other Instructions on Reverse Side)

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. NAME OF OPERATOR Marathon Oil Company	3. ADDRESS OF OPERATOR P.O. Box 552 Midland, TX 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 510' FSL & 2030' FEL	5. ELEVATIONS (Show whether DF, RT, GR, or C. D.) 3737.0' GL ARTESIA, OFFICE	6. PERMIT NO. 30-015-25982	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Johnson "B" Federal	9. WELL NO. 8	10. FIELD AND POOL OR WILDCAT Tamano (Bone Spring)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T-18-S, R-31-E	12. COUNTY OR PARISH Eddy	13. STATE New Mexico
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drld 11" hole to 2706'. Ran 19 jts 8 5/8", 32# K-55 ST&C & 48 jts 8 5/8" 24# K-55 ST&C csg. Set @ 2706'. BJ cmt'd w/1100 sx Class "C" Lite. Tailed w/250 sx Class "C" + 2% CaCl₂. CIP @ 0615 hrs 9/28/88. Circ'd 304 sx to pit. WOC 3 hrs. Cut csg. Weld on 13 5/8" x 11" 3M head. NU BOP. Tested BOP to 3000 psi, Hydril to 1500 psi. RIH & tested csg to 1000 psi. Resumed drlg w/7 7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Drilling Supt

DATE 11-14-88

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 7 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO