

United States Department of the Interior

TAKE PRIDE IN AMERICA

BUREAU OF LAND MANAGEMENT ROSWELL DISTRICT OFFICE P.O. BOX 1397 ROSWELL, NEW MEXICO 88201

NM-24160 (PD) 3162 (065)

RECEIVED

SEP 0 9 1988

SEP 13'88

Siete Oil & Gas Corporation P.O. Box 2523 Roswell, New Mexico 88202-2523

O. C. D. ARTESIA, OFFICE

Gentlement

Your application for Permit to Drill well No. 2 Osage Federal in the NEXSWE sec. 35, T. 19 S., R. 29 E., Eddy County, New Mexico, lease NM-24160, to a depth of 6000 feet to test the Delaware formation in the oil-potash area, is hereby approved as amended by stipulations attached to the application.

One copy of the application is returned herewith. Please notify the Bureau of Land Management Office checked on the attached special stipulation, in sufficient time for a representative to witness all cementing operations.

Sincerely,

Orig. Sgd. Francis R. Cherry, Jr.

Francis R. Cherry, Jr. District Manager

1 Enclosure

- MMOCD - 2 Artesia

Form 3160-3 (Nov <del>em</del> ber 1983) (formerly 9-331C)	DEPARTMEN	TED STATES	VTERIC	(Other instru- reverse s	RIPLICATE ctions on ide)	5. LEASE DESIG	August 3	D BERIAL NO.
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NAME OF OPERATOR							e Feder	al
Siete Oil & (	Gas Corporation					9. WELL NO.	2	
P.O. Box 252	3	Roswell, Ne	w Mexi	ico 88202-25	23	19. FIELD AND	POOL, OR	ILDCAT
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ELEVATIONS (Show who	ether DF, RT, GR, etc.)						DATE WORK	WILL START*
i. /	]	PROPOSED CASIN	G AND C	EMENTING PROGRA	M			
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER PO	от 	SETTING DEPTH		QUANTITY O		
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7 7/8"	5 ½"	17.0#		6000'		500 sks.	<u></u> .	
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## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficturious or fraudulant statements or representations as to any matter within its invited state.

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ARCHAEOLOGICAL SURVEY CONSULTANTS P.O. Box D Roswell, New Mexico 88201 505-623-5012

Osage Fed. Well # 2

ASC Job 88-120

Date: 8/12/1988

Harold D. Justice Siete Oil & Gas Corporation P.O. Box 2523 Roswell, New Mexico B8202

Dear Harold:

Enclosed please find ASC Report 88-120, covering the archaeological survey, on federal land surface, of the Dsage Federal Well No. 2. The survey of the well pad was requested by your agent, T.W. Franklin, in compliance with relevant federal regulations.

Since no significant archaeological materials were found, we have recommended archaeological clearance for the well pad. Copies of the report have been distributed as per the list on the title page, and you need not concern yourself with distribution to those agencies.

Also enclosed please find ASC Invoice 88-120, for performance of the survey.

We are pleased to have been of service with this project, and hope to assist you in the future. Should you have questions concerning the project, please contact our office.

Sincerely,

J.V. Sciscenti Principal Investigator

enclosure: report (1); invoice (1)

cc: ASC File 88-120 (1)



ARCHAEDLOGICAL SURVEY of the SIETE DIL & GAS CORPORATION CSAGE FEDERAL WELL ND. 2 T195, REPE, SECTION 35, CENTRE, NE/4SW/4 [1980 FSL, 1980 FWL]. EDDY COUNTY, NEW MEXICO

FEDERAL LAND SURFACE (USGS 7.5', ILLINDIS CAMP, SE, N.M., 1985)

ASC Report 68-120

by Dorothy M. Griffiths, Froject Archaeologist and James V. Sciscenti, Principal Investigator

ARCHAEDLOGICAL SURVEY CONSULTANTS P.O. Drawer D, Roswell, New Mexico 88202 [505] 623-5012

PERMIT NO.: 18-2920-88-0

August 12, 1988

Prepared for:

Siete Oil & Gas Corporation F.O. Boy 2522 Roswell, New Mexico 85202 Attention: Harold D. Justice

Distribution:

Fiete Oil & Gas Corporation (1) T.W. Franklin (1) ELM - Carlscad Resource Area (2) New Mexico EHPD (1) Griffiths (1)

## CULTURAL RESOURCES EXAMINATION

ARCHAEOLOGICAL SURVEY DONSULTANTS

on lands administered by the Department of the Interior Bureau of Land Management Reswell District, New Mexico ASC PERMIT ND.: 18-2920-88-0 ASC Job No.: <u>88-120 [Siete Dii</u> & Gas Corp. Deage Fed. Keil No. 2, 1195, H24E, Sec. 35)

1. ABSTRACT: intensive archaeological survey of the Siete Dil & Bas Corporation Dsage Federal well No. 2 (400 ft. sq.); with a total federal land surface of 3.67 acres inspected for cultural remains. No new access road is involved; since the pad straddles an extant caliche road.

Archaeological survey **did not** reveal any cultural material. Therefore archaeological CLEARINGE for the Osage Federal Well No. 2 is RECOMMENDED.

2. MELL PAD LOCATION: T195, R29E, Section 35, Centre, NE/45W/4 [1980 FSL, 1980 FWL]. Eddy County, New Mexico.

U.S.G.S. 7.5 minute series, ILLINDIS CAMP, SE, NEW MEXICO, 1985.

LAND STATUS: BLM, Roswell District/Carlsbad Resource Area, New Mexico.

3. PROJECT DESCRIPTION: well pad (400 ft. sq.), with a total federal land surface of 3.67 acres inspected for cultural remains.

TOPOGRAPHY: Mescalero Fediment, ca. 2.0 miles W/NW of Clayton Easin, ca. 5.4 miles east of Palmillas Draw. The proposed well pad is on a low divide between two enclosed surven basins. After occupy the central part of Section 35 (T195, R29E). The pad is situated on the north alope of the southern basin. The terrain in the immediate vicinity is sloping with little relief, with very shallow soil accumulation on top of sterile gypsiferous deposits: gypsum is exposed to the north of the well centre. Soil Type: Feeves-Evosurland complex. Fermanent Hater Source: Perces River, ca. 14.4 miles Sk. Potential Water Source: Clayton Basin ca. 2.0 miles E-SE holds water during rain. Elevation: 3305 ft. to 3511 ft. Slope: ca. 0.82 degrees. Aspect: E-SW, Lithic Resources: not available in project vicinity. Vegetation Economity; grassland formation, scrub-grass scrub disclima, community.

4. EXAMINATION FROCEDURE: straight and zig-zag transects spaced no greater than 15 metres atart. Da. 1.5 work hours on ground. Well pad centre-corners staked by client.

VISIBILITY: grounds ca. oEN, with 100% in debuded areas. Weather, sunny.

5. FINDINGS: BLM records [Belski, 8/08/88] indicate the recording of LA 45,612 in the NA WNE 4NW 4 of Section 35 [7]95. RB9E]. No site form is on file with the BLM, however, and the rature of the site is unknown. In any case the site location is some distance from the s prosed Swape Pederal Well No. 2, and thus will not be endangered by construction of the well lat.

Archaeological survey of the proposed Siete Oil & Gas Corporation Deage Federal Well No. 2 did not reveal any cultural material.

6. RECOMPENDATIONS: archaeological <u>CLEARANCE</u> for the State Cul & Gas Corporation Caage Fyoeral wall No. 2 is <u>RECOMMENTED</u>.

late of Examination: <u>August 5, 1985</u>	
Project Archaeologist: D. M. Griffiths.	Pencen
Principal Investigator:	



SUPPLEMENTAL DRILLING DATA SIETE OIL AND GAS CORPORATION OSAGE FEDERAL NO. 2 1980' FSL & 1980' FWL Section 35: T19S, R29E Eddy County, New Mexico Lease Number - NM-24160

The following items supplement "Onshore Oil and Gas Order No. 1:

1. The geologic surface is quaternary.

2. The estimated geological marker tops:

B/Salt		1300'
Queen		2500'
T/Del.		3200'
T/Bone	Spring	5800'

3. Estimated depths to water, oil or gas:

Water: Approximately 220' Oil or Gas: 3300' - 5800'

4. Proposed casing program:

Size	Interval	Weight	Grade	<u>Joint</u>	New or Used
13 3/8"	0 - 350'	54.5#	J-55	ST&C	New
8 5/8"	0 - 2500'	24 & 32.0	J-55	ST&C	New
5 1/2"	0 - T.D.	15.5#	J-55	ST&C	New

- 5. Pressure Control Equipment: The blowout preventer will be a double ram type preventer. A sketch is attached.
- 6. Mud Program: 0 - 350': Native mud adding gel and lime for sufficient viscosity to insure clean hole for running casing. 350' - 2500': Drill out with native becoming brine. 2500' - T.D.: Drill out of intermediate with a cut brine system to T.D.
- Auxiliary Equipment: A kelly cock will be installed on the rig floor while drilling operation are in progress..
- Testing, Logging and Coring Programs: Possible drill stem tests and/or coring is not planned.

Logging: Compensated Neutron - Formation Density - Gamma Ray - Caliper - Dual Laterolog - RXO.

- 9. No abnormal pressures or temperature zones are anticipated.
- 10. Anticipated starting date: Commence drilling operations ASAP.

#### SURFACE USE PLAN

#### FOR

## DRILLING, COMPLETING AND PRODUCING

SIETE OIL AND GAS CORPORATION Osage Federal No. 2 1980' FSL & 1980' FWL Section 35: T19S, R29E Eddy County, New Mexico Lease Number: NM-24160

17 miles Northeast of Carlsbad, New Mexico LOCATED: NM-24160 FEDERAL LEASE NUMBER: February 1, 1975 LEASE ISSUED: Conoco, Inc. RECORD LESSEE: \$25,000 Bond of Siete Oil and Gas Operator BOND COVERAGE: 1320 ACRES IN LEASE: Federal SURFACE OWNERSHIP: Snyder Ranches GRAZING PERMITTEE: C/O Larry Squires P.O. Box 726 Lovington, NM 88260 Telephone: 393-7544 Undesignated Parkway Delaware POOL: A. Area Road Map EXHIBITS: B. Topographic Map Showing Access Route C. Lease Map Showing Well Tests D. Sketch of Well Pad

## ROAD LOG TO PROPOSED DRILLSITE

Starting point being Pecos River Bridge - Carlsbad, New Mexico on Highway 62-180:

- 0.0 Proceed East Northeast on Highway 62-180 for 13.5 miles.
- 13.5 Turn North (4/10 mile past mile marker 49) on County Road 238 and proceed North for 2.1 miles (end of County Road North).
- 15.6 Proceed North off County Road (Conoco Tuesday Federal Sign) and proceed 4.1 miles.
- 19.7 Turn East and proceed 3/4 mile.
- 20.45 Location.

2

- 1. EXISTING ROADS:
  - A. Existing roads, which lead to the proposed drillsite, are shown on Exhibits "A" & "B".
- 2. PROPOSED NEW ROAD:
  - A. No new access road will be necessary. Will use existing roads in their present state.
  - B. Surfacing Materials: Caliche
  - C. Maximum Grade: Less than 1%
  - D. Turnouts: None required
  - E. Drainage Design: None required
  - F. Culverts: None required
  - G. Cuts and Fills: Less than 3'
  - H. Gates, Cattleguards: None required
- 3. LOCATION OF EXISTING WELLS:
  - A. Existing wells are shown on Exhibit "C".
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
  - A. If the proposed well is productive, will construct a flowline parallel with access road to a tank battery located on the Osage Federal No. 1 (NW/4 SE/4).
- 5. LOCATION AND TYPE OF WATER SUPPLY:
  - A. A water supply well is not planned. Water will be purchased and hauled to the well site over existing and proposed roads.
- 6. SOURCE OF CONSTRUCTION MATERIALS:
  - A. Construction material will be obtained from an existing federal pit in the SW<sup>1</sup><sub>2</sub>NE<sup>1</sup><sub>4</sub> of Section 3: T2OS, R29E.
- 7. METHODS OF HANDLING WASTE DISPOSAL:
  - A. Drill cuttings will be disposed of in the drilling pits.
  - B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
  - C. Water produced during tests will be disposed of in the drilling pits.

- D. Oil produced during tests will be produced into temporary test tanks.
- E. Trash, waste paper, garbage and junk will be buried in a trash pit and covered with a minimum of 24" of dirt. All waste material will be contained to prevent scattering by the wind. Location of the trash pit is shown on Exhibit "D".

## 8. ANCILLARY FACILITIES:

- A. None anticipated.
- 9. WELLSITE LAYOUT:
  - A. The drillsite has been surveyed, staked and flagged.
  - B. The dimensions and relative location of the drill pad, mud pits and the trash pits with respect to the wellbore are shown on Exhibit "D".
  - C. The wellsite is nearly level and will not require any cut or fill. The drill pad will be surfaced with caliche.

# 10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other materials not needed for operations will be removed. Pits will be filled and the location cleansed of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. After abandonment, all equipment, trash and junk will be removed and the location cleaned. Any special rehabilitation and/or special revegetation requirements of the surface management agency will be complied with and accomplished as expeditiously as possible.

#### 11. OTHER INFORMATION:

- A. Topography: The surface is relatively flat. Drainage to Southwest.
- B. Soil: Kermit Berino fine sands.
- C. <u>Flora and Fauna</u>: Vicinity surrounding the drillsite is semi-arid desert rangeland. Vegetation is thinly scattered with desert shrubs interspersed with a small amount of native grasses. No wildlife was observed, rodents, coyotes, dove or quail.
- D. Ponds and Streams: None
- E. <u>Residences and other Structures</u>: A ranch house is located approximately 1 3/4 miles Northeast of location.

- F. Archaeological, Historical and Other Cultural Sites: None were observed by this area. The pad area was archaeologized on August 9, 1988.
- G. Land Use: Grazing and occasional hunting.

### 12. OPERATOR'S REPRESENTATIVE:

Representative responsible for assuring compliance with the approved Surface Use Plan:

> Harold D. Justice Petroleum Building, Suite 200 200 West First Roswell, New Mexico 88201 Office: 622-2202 Home: 625-0072

#### 13. CERTIFICATION:

I hereby certify that I, or persons under my supervision have inspected the proposed drillsite and access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and that the work associated with operations proposed herein will be performed by SIETE OIL AND GAS CORPORATION, and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SIETE OIL AND GAS CORPORATION

Harold D. Justice. By:

V. P. Drilling & Production



# ILLINOIS CAMP : NEW MEXIC 7.5 MINUTE SERIE



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