

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

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OCT 26 '88

O. C. D.  
MARTINEA OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Siete Oil & Gas Corporation ✓

Address  
P. O. Box 2523, Roswell, NM 88202-2523

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	CASINGHEAD GAS MUST NOT BE
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	FLARED AFTER 12/27/88
	<input type="checkbox"/> Dry Gas	UNLESS AN EXCEPTION FROM
	<input type="checkbox"/> Condensate	THE B. L. M. IS OBTAINED

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Osage Federal	Well No. 2	Pool Name, including Formation Parkway Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM-24160
Location				
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West				
Line of Section 35 Township 19 South Range 29 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc.	P. O. Box 460, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Company	Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit J Sec. 35 Twp. 19 Rge. 29	No November 1988

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

JE Rodriguez  
(Signature)  
Production/Reservoir Engineer  
(Title)  
October 25, 1988  
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 27 1988, 19  
BY Original Signed By  
Mike Williams  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Acc'y.	Diff. Acc'y.
Date Spudded 10/2/88	Date Compl. Ready to Prod. 10/22/88		Total Depth 5000'		P.B.T.D. 4948'				
Elevations (DF, RKB, RT, CR, etc.) 3317' KB	Name of Producing Formation Delaware		Top Oil/Gas Pay 4157'		Tubing Depth 4112'				
Perforations 4157' - 4187'						Depth Casing Shoe 4993'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"		13 3/8"		363'		740 sacks circ.			
7 7/8"		5 1/2"		4993'		1500 sacks circ.			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/22/88	Date of Test 10/24/88	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 180	Casing Pressure N/A	Choke Size 20/64"
Actual Prod. During Test 278	Oil - Bbls. 178	Water - Bbls. 100	Gas - MCF 219 (Est.)

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size