

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM-67102

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
See APPLICATION FOR PERMIT-- for such proposals.)

RECEIVED

1. DATE OF REPORT

2. NAME OF LAND OWNER

Renegade Federal

3. WELL NO.

1

4. FORM AND TOOL, OR WALKOUT

Parkway Delaware

5. SEC. T. R. N. OR RAIL AND
COUNTY OR AREA

Sec. 35: T19S, R29E

6. COUNTY OR PARISH

Eddy

7. STATE

NM

8. NAME OF OPERATOR

Siete Oil & Gas Corporation

9. ADDRESS OF OPERATOR

P.O. Box 2523

Roswell, NM 88202-2523

10. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also report 11 below.)

At surface 1980' FNL & 1980' FWL, SE $\frac{1}{4}$ NW $\frac{1}{4}$, Unit Letter F

ARTESIA, OFFICE

11. PHONE NO

30-015-25985

12. ELEVATIONS (Show whether OF, TO, OR ON.)

3313' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER DEPTH

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REEL OR ALTER CASING

MULTIPLE COMPLETES

ABANDON*

CHANGE PLANE

FRACURE TEST

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

COMPLETION REPORT OF:

WATER DEPTH

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

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REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and specify part used in this work.)

10/04/88

MIRU completion unit, GIH w/bit, DO DV Tool @ 2987', TOH w/tbg, GIH w/CBL, logged 1400'-5040', perfed interval as follows: 4146', 4147.5', 4149', 4150.5', 4152', 4153.5', 4155', 4156.5', 4158', 4159.5', 4161', 5162.5', 4164', 4165.5', 4167', 4168.5', 4170', 4171.5', 4173', 4174.5' & 4176' w/21 perfs, GIH w/tbg & treating pkr, treating pkr could not pass through the DV Tool DO area, TOH w/tbg & treating pkr, TIH w/tbg open ended w/SN.

10/05/88

RU Dowell Schlumberger & spot 2 bbls 7 $\frac{1}{2}$ % acid over perfs, acidize w/1000 gal 7 $\frac{1}{2}$ % HCL @ 3 BPM & 2000 PSI, formation broke @ 3260', ISIP-1130, frac w/25,000 gal 30# XL, 2000# 100 mesh, 30,000# 20/40, 26,000# 12/20, AIR-8 BPM, AIP-1881, max-2440, FPIP-2200, ISIP-1240, @ 5 min-1190, @ 10 min-1170 @ 15 min-1070, SION, begin swabbing on 10/06/88.

CONFIDENTIAL

RECEIVED

OCT 19 11 01 AM '88

14. I hereby certify that the foregoing is true and correct

SIGNED Cathy D. Batley

TITLE Drilling/Production Secretary DATE 10/12/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 1 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO