

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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NOV 16 '88

C. C. D.  
ARTESIA, OFFICE

Form C-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Siete Oil & Gas Corporation  
Address  
P. O. Box 2523, Roswell, NM 88202-2523

Reason(s) for filing (Check proper box)  
☒ New Well  
☐ Recompletion  
☐ Change in Ownership  
 Change in Transporter of:  
☐ Oil  
☐ Condensate Gas  
☐ Dry Gas  
☐ Condensate

Other (Please explain)  
CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 1/17/89  
UNLESS AN EXCEPTION FROM  
THE B. L. M. IS OBTAINED

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Renegade Federal	Well No. 1	Pool Name, including Formation Parkway Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM-67102
Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>35</u> Township <u>19 South</u> Range <u>29 East</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks. Unit <u>F</u> Sec. <u>35</u> Twp. <u>19</u> Rge. <u>29</u>	Is gas actually connected? <u>No</u> When <u>November 1988</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. E. Rodriguez COB  
(Signature)  
Production/Reservoir Engineer  
(Title)  
October 25, 1988  
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 17 1988, 19  
BY Original Signed By  
Mike Williams  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporters or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Acc.	Dull Ac
		X		X					
Date Spudded 9/16/88	Date Compl. Ready to Prod. 10/7/88	Total Depth 5800'		P.B.T.D. 5752'					
Elevations (DF, RKB, RT, GR, etc.) 3323 KB	Name of Producing Formation Delaware	Top Oil/Gas Pay 4146'		Tubing Depth 4144'					
Perforations 4146 - 4176							Depth Casing Shoe		

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	357'	665 sacks circ.
7 7/8"	5 1/2"	5795'	2915 sacks circ.

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/7/88	Date of Test 10/22/88	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 190	Oil - Bbls. 80	Water - Bbls. 110	Gas - MCF 96

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size