

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

DEC 09 '88

O. C. D.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

ARTSIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Nearburg Producing Company ✓		8. Farm or Lease Name Rose 12A
3. Address of Operator P. O. Box 31405, Dallas, Texas 75231		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19S.</u> RANGE <u>25E.</u> NMPM.		10. Field and Pool, or WHdcat Und. Boyd Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3391.9' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPHS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Activity ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

11-30-88: Ran 3 3/4" bit & scrapper to P.B.T.D. 9258'. Acid washed tubing with 350 gals. 15% HCL, 55 gals. techno-wet. Displaced hole with 150 bbls. 3% KCL water.

12-01-88: Ran correlation log from 9030' to 7650'. Perforated 8822' to 8828' with 2 shots per foot. (13 holes) Set R.B.P. @ 9,000'. Ran tubing & set RTTS Packer @ 8690'.

12-02-88: Swabbed well down to 8600'. Show of gas. Acidized perforations with 1,000 gals. Morrow-flo B.C. acid and 1,000 SCF per bbl. nitrogen and 20 ballsealers. Flushed with 22 bbls. Flowed back 1 hour. Made 2 swab runs. 10' to 12' flare.

12-03-88: Flowing on 15/64", T.S.T.M.

12-04-88: Shut in

12-05-88: Shut in waiting to Frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie J. Saluch TITLE Operations Coordinator DATE 12-6-88

Original Signed By

APPROVED BY Mike Williams TITLE _____ DATE DEC 19 1988

CONDITIONS OF APPROVAL, IF ANY: