

L. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

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LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	

a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER **RECEIVED**b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Nearburg Producing Company

Address of Operator

P.O. Box 31405 Dallas, TX 75231

Location of Well

WELL LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROMTHE East LINE OF SEC. 12 TWP. 19S RGE. 25E NMPM

15. Date Spudded 9-30-88	16. Date T.D. Reached 10-25-88	17. Date Compl. (Ready to Prod.) 3/17/89	18. Elevations (DF, RKB, RT, GR, etc.) 3391.9GR.	19. Elev. Casinghead 3391.9
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20. Total Depth 9345	21. Plug Back T.D. 8800'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools Yes	25. Was Directional Survey Made No
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24. Producing Interval(s), of this completion - Top, Bottom, Name

8484'-8500' Strawn

26. Type Electric and Other Logs Run

DLL MSFL, CNL LDT

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1350	17 1/2 & 12 1/4	1250 SX	none
4 1/2	11.6#	9342	7 7/8	475 SX	none

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	8333
						8301.75

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8822-28 2SPF (13 Holes) CIBP @ 8800'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8484-8500 1 SPF (17 Holes)		8822-28	2000 Gal Morrowflo BC
			Frac- 13500# 20/40 sd, 1200#
			Interprop
		8484-8500	1000 Gal Morrowflo BC

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/17/89	24	17/64		0	301	0	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50#	NA		0	301	0	NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
T.Willyard

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED TRM Donnell TITLE Engineering Mgr. DATE 7-27-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7758</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8244</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka <u>8733</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2460</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3731</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>6116</u>	T. Yeso <u>2673</u>	T. Chinle _____	T. _____
T. Penn. <u>6840</u>	T. Morrow <u>8939</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2460	2673	213	Glorieta				
2673	3731	1058	Yeso				
3731	6116	2385	Bone Springs				
6116	6840	724	Wolfcamp				
6840	7758	918	Cisco				
7758	8244	486	Canyon				
8244	8733	489	Strawn				
8733	8939	206	Atoka				
8939	TD		Morrow				

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INCLINATION REPORT

Oct. 31, 1988

RECEIVED

OPERATOR: Nearburg Producing Company
 ADDRESS: P.O. Box 31405
 Dallas, Texas 75231-0405

WELL NAME: Rose 12-A-1
 LOCATION: Section 12, T-19-S, R-25-E
 Eddy County, New Mexico

JUL 26 '89

O. C. D.
 ARTESIA OFFICE

RECORD OF INCLINATION

MEASURED DEPTH (feet)	COURSE LENGTH	ANGLE OF INCLINATION (Degrees)	DISPLACEMENT PER HUNDRED FEET (Sine of Angle X100)	COURSE DISPLACEMENT (feet)	ACCUMULATIVE DISPLACEMENT (feet)
350	350	1.00	1.75	6.13	6.13
730	380	0.75	1.31	4.99	11.11
1122	392	0.75	1.31	5.15	16.26
1350	228	1.00	1.75	3.99	20.25
1826	476	0.25	0.44	2.08	22.33
2342	516	0.50	0.88	4.52	26.85
2818	476	1.00	1.75	8.33	35.18
3319	501	0.75	1.31	6.58	41.75
3732	413	1.25	2.19	9.03	50.79
4243	511	1.25	2.19	11.18	61.96
4719	476	2.25	3.94	18.74	80.71
4934	215	3.00	5.25	11.29	91.99
5084	150	2.00	3.50	5.25	97.24
5180	96	2.00	3.50	3.36	100.60
5334	154	3.25	5.69	8.76	109.36
5430	96	3.50	6.13	5.88	115.24
5527	97	3.75	6.56	6.37	121.61
5614	87	3.75	6.56	5.71	127.32
5708	94	3.50	6.13	5.76	133.07
5800	92	3.00	5.25	4.83	137.90
5970	170	2.75	4.81	8.18	146.09
6280	310	3.25	5.69	17.63	163.72
6445	165	3.00	5.25	8.66	172.38
6722	277	2.75	4.81	13.33	185.71
7137	415	1.75	3.06	12.71	198.42
7608	471	1.25	2.19	10.30	208.72
8095	487	1.00	1.75	8.52	217.25
8589	494	0.75	1.31	6.48	223.73
9077	488	0.50	0.88	4.27	228.00
9345	268	1.25	2.19	5.86	233.86

Accumulative total displacement at well bore at total depth of 9,345' feet = 233.86 feet.
 Inclination measurements were made in - Tubing Casing Open Hole X Drill Pipe.
 At no time was the subject well intentionally deviated from the vertical in any manner whatsoever.

INCLINATION DATA CERTIFICATION

I declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct and complete to the best of my knowledge.

M. D. Mosley
 Signature of Authorized Representative

M. D. Mosley, Vice President Drilling Operations
 Name of Person and Title

TDI Drilling Corporation
 Name of Company

Telephone: (915) 367-7361

SEAL

Subscribed and sworn before me this
 31st Day of October, 1988.

Elizabeth Q. Knight
 Notary Public for the State of Texas
 My Commission Expires June 10, 1989.