# RECEIVED

### APPLICATION . JR DETERMINATION OF THE MAXI JM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

.0 API well number:		30 - (	015 - 2599	)] _	007 5 '90
(If not assigned, leave blank. 14 digits.)	i				-
2.0 Type of determination being sought:	-1		103		O. C. D.
(Use the codes found on the front	1			Category Code	ARTESIA, OFFICE
of this form.)		Section			
3.0 Depth of the deepest completion	1		9345	4	
location: (Only needed if sections 103	i			feet	
or 107 in 2.0 above.)					
4.0 Name, address and code number of	I Noar	burg Producin	a Company		
applicant: (35 letters per line		Durg Froducin	g company		Seller Code
maximum. If code number not		. Box 31405			
available, leave blank.)	i	. DOX 51405	· · · · · · · · · · · · · · · · · · ·		
	Street		ጥ	exas7523	1
	Dall		<u></u>		
	City	······		······································	
5.0 Location of this well: [Complete (a)	¦ Wild	dcat Strawn			
or (b).)	Field Nar				
<ul> <li>(a) For onshore wells</li> <li>{35 letters maximum for field</li> </ul>	Eddy		N	.M	
	County	<u> </u>	Sta		
(b) For OCS wells:					
(b) For CCS wens:	1				
	Area Nam	ne		Block Nu	Imber
	1				
	1	Date	of Lease:		
	1	1   1			_
	1	Mo [	Day Yr.	OCS Lease Number	
(c) Name and identification number	1				
of this well: (35 letters and digits	l Rose	e 12A #1			
maximum.)					
(d) If code 4 or 5 in 2.0 above, name	1			:	
of the reservoir: (35 letters	Stra	awn			
maximum.)	1	· <u> </u>			
6.0 (a) Name and code number of the	1				
purchaser: (35 letters and digits		an Cathoring	Company		
maximum. If code number not		gan Gathering			Buver Code
available, leave blank.)	Name				Duyer Code
(b) Date of the contract:	i			1 1 1	
	1		Mo. Day	Yr.	
	1	·····	110. 001		
(c) Estimated total annual production	i		30	Million C	Cubic Feet
from the well:	I	<u></u>			
	- <u>+</u>			(c) All Other	(d) Total of (a),
		(a) Base Price	(b) Tax	Prices (Indicate	
	1			(+) or (-).]	
7.0 Contract price:			1		
(As of filing date. Complete to 3	S/MMBTU		_		_
decimal places.)	1	• • •			
8.0 Maximum lawful rate:					
(As of filing date. Complete to 3	I S/MMBTU	3612	(+)	_	$-3.612_{+T}$
decimal places.)	1				<u> </u>
9.0 Person responsible for this application:		/	· ·		
	Cha	rles E. Nearby	ifg		sident
Agency Use Only	l Name	s noul	n t	Title	
Date Received by Juris. Agency		<u>N</u>	/		,,,,,
	Signatur		(	/	200 1220
Date Received by FERC		-10-90			739–1778
	Date A	pplication is Completed		Phone Nurr	iber

FERC-121 (8-82)

### APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections. 102, 103, 107 and 108)

### GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

<u> </u>			SPECIFIC INSTRUCTIONS								
υ	se the codes in	the table b	low for type of determination in item 2.								
	Section of	Categoi									
	NGPA	Code		Description							
	(a)	(b)		(c)							
	102	1	New OCS lease								
	102	2	New onshore well (2.5 mile test)								
L	102	3	New onshore well (1000 feet deeper test)								
	102	4	New onshore reservoir								
	102	5	New reservoir on old OCS lease								
	103	-	New onshore production well								
	107	0	Deep (more than 15,000 feet) high-cost gas								
	107	1	Gas produced from geopressured brine								
	107	2	Gas produced from coal seams								
	107	3	Gas produced from Devonian shale								
	107	5	Production enhancement gas								
	107	6	New tight formation gas								
	107	7	Recompletion tight formation gas								
	108	0	Stripper well								
	108	1	Stripper well - seasonally affected								
	108	2	Stripper well – enhanced recovery								
	108	3	Stripper well – temporary pressure buildup								
L	108	4	Stripper well – protest procedure								
Er	nter the approp	riate inform	ation regarding other Purchasers/Contracts.								
Line	Contract D	1									
No.	(Mo, Da,	Yr)	Purchaser	Buyer Code							
	(a)		(b) (c)								
1	8/1/89		Faegan Gathering Company								
2											
3	·····										
4											
5											
6											
Re	emarks:										

state of New	
	Form C-132
• O 80 × 20	088
FOR DIVISION Santa Fe, New Mexic	
USE ONLY: APPLICATION FOR WELLHEAD PRICE CE	
AFPROPRIATE FILING FEE(S) ENCLOSED? YES	NO FILING FEE(S) -
DATE COMPLETE APPLICATION FILED	Effective October 1, 1986, a non-refundable filing fee
DATE DETERMINATION MADE	of <u>525.00</u> per category for 7. Unit Agreement Name
WAS APPLICATION CONTESTED? YESNO	each application is mandatory.
NAME(S) OF INTERVENOR(S), IF ANY:	(Rule 2, Order No. R-5878-B-3) Rose 12A
2. Name of Operator	9. Well No.
Nearburg Producing Company	1
3. Address of Operator	10. Field and Pool, or Wildcat
P.O. Box 31405, Dallas, Texas 75231	Wildcat Strawn
4. LOCATED UNIT LETTER A LOCATED 990	
AND 990 FEET FROM THE EAST LINE OF SEC. 12	TWP. 195 PCC. 25E HAPA Eddy
11. Name and Address of Purchaser(s)	
Spot Market	
Check appropriate box for category s required information on lines 1 and	sought and information submitted. Enter 2. below.
l. Category(ies) sought (By NGPA S	Section No.) 103
<ul> <li>Filing Fee(s) Amount enclosed:</li> </ul>	s 25.00
<ol> <li>All applications must contain:</li> </ol>	
	MIT TO DRILL, DEEPEN OR PLUG BACK
X b. C-105 WELL COMPLETION OR	
	EY, IF REQUIRED UNDER RULE 111
d. AFFIDAVITS OF MAILING OR	
manufact her the sectors in the sectors in the sectors in the sectors in the sector is	all applications must contain the items e rule of the Division's "Special Rules for Price Ceiling Category Determinations" as
A. NEW NATURAL GAS UNDE Feet Deeper Test)	R SEC. 102(c)(1)(B) (using 2.5 Mile or 1000
	red by Rule 14(1) and/or Rule 14(2)
	R SEC. 102(c)(1)(C) (new onshore reservoir)
All items requi	red by Rule 15 ON WELL UNDER SEC. 103
	red by Rule 16A or Rule 16B
D. SEC. 107 HIGH-COST N	ATURAL GAS (TIGHT FORMATION, DEEP, COAL
SEAM, AND PRODUCTION	( ENHANCEMENT) red by Rule 17(1), Rule 17(2), Rule 17(4),
	LL GAS UNDER SEC. 108
All items requi	
	FOR DIVISION USE ONLY
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED	
HEREIN IS TRUE AND COMPLETE TO THE BEST OF HT KNOWLEDGE AND BELIEF.	Approved Disapproved
Charles E. Nearburg NAME of APPLICANT (Appe or Priot)	The information contained herein includes all
NAME OF OF OF	A set the information required to be filled by the
SIGNATURE OF APPLICAN	applicant under Subpart B of Part 274 of the FERC regulations.
TitlePresident	
Date 8-10-90	EXAMINER

### OATH STATEMENT

CHARLES E. NEARBURG certifies that he is the President of NEARBURG PRODUCING COMPANY, OPERATOR, and states that to the best of his knowledge, information and belief:

1. That the surface drilling of the well for which he seeks a determination was begun on or after February 19, 1977;

2. That the well satisfies any applicable federal and state well spacing requirements; and that the well is not within a proration unit:

- A. Which was in existence at the time the surface drilling of the well begun,
- B. Which was applicable to the reservoir from which such natural gas is produced; and,
- C. Which applied to any other well which either produced natural gas in commercial quantities or the surface drilling of which was begun before February 19, 1977, and was thereafter capable of producing natural gas in commercial quantities.

3. That he has concluded that to the best of his information, knowledge and belief, the natural gas for which he seeks a determination is produced from a new, onshore production well as he personally directed a diligent search of all public records (including but not limited to production, severance tax and royalty payment records) which are reasonably available and contained information relevant to the determination of eligibility including production records, well logs, drill stem test and production test reports available in the Roswell geological library as well as the Oil Conservation Commission offices in Artesia, New Mexico.

4. That he has mailed, or caused to be mailed, postage prepaid, copies of this filing, including copies of Form C-132 and FERC Form 121 to all working interest owners and to all parties to the Gas Purchase Contract.

5. That to the best of his knowledge and belief, all information contained in this application for category determination, pursuant to the NGPA, is true and correct including all documents, testimony and evidence submitted with the application.

NEARBURG PRODUCING COMPANY By: Charles E. Nearburg, President

SUBSCRIBED AND SWORN BEFORE ME, this  $/O_{LL}$  day of  $\underline{O_{HOLST}}$ , 1990, to certify which witness my hand and seal of office.

My Commission Expires: 12/27142 Notary Public in and for Notary Public in and for State of Texas My Commission Expires: 12/27142 Notary Public in and for Notary Public in and for Notary Public in and for

### ROSE 12A #1

### SCHEDULE OF WORKING INTEREST OWNERS

Nearburg Exploration Company P.O. Box 31405 Dallas, Texas 75231

S. Paul Li 100 North Brand Blvd., Suite 430 Glendale, California 91203

Fred Bohannon 5242 S. Columbia Tulsa, Oklahoma 74105

Marianne B. Jost 2248 NW 56th Street Oklahoma City, Oklahoma 73112 Niederhoffer Investments, Inc. 635 Madison Avenue New York, New York 10022

Yates Petroleum Corporation 207 South Fourth Street Artesia, New Mexico 88210

Mary Louise Hubbartt Rural Route 2, Box 2517-B Hartwell, Georgia 30643

Sally Ellis 771 Cresent Drive Boulder, Colorado 80303

RECEIVED

# AEXICO OIL CONSERVATION COMMIS

Form C-102 Supersedes C-128 Effective 1-1-65

	······		Lease			C. D. Well N	
perator	<b>_</b> • •	0	-	"12A"	ARTESIA	, OFFICE	1
	urg Producing		Kose		unty	P	
nit Letter	Section	Township					
<u>A</u>	12	19 South	25_Ea	st	Eddy		·
tual Footage Lo		<b>XX</b> . 1			Foot		
990	feet from the		and 990	feet fro	m the East	line Dedicated Acr	
ound Leve: Elev		ormation	. Pool Wildc	• <b>+</b>		1	320
3391.9	Strawn					·····	
2. [f more t interest a	han one lease i ind royalty).	ated to the subjec s dedicated to the	well, outline each	and identif	y the ownership t	hereof (both	as to worki
dated by X Yes	communitization,	different ownership unitization, force-p answer is "yes," ty cowners and tractor	pooling. etc? pe of consolidation	n <u>Pooli</u>	ng		
this form No allowa	if necessary.) ble will be assig	ned to the well unti e) or until a non-ata	l all interests hav	e been cons	olidated (by com	munitization	, unitizatio
				990'	Name Position Land A Company Nearbu Date	certify that the rein is true and y knowledge and hie d dministra arg Produc 1990	complete to t d belief.
	 		PROFESSION NO SURV AND SURV AN	EN CHURCH	shown on nates of under my is true a knowledge Date Survey Aug	gust 23, 1 Professional En	latted from fie made by me id that the sai the best of r 988
	1				th	stille	£

STATE UP NEW	MEXICU	,									
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DISTRIBUTION							0 87	501	ļ		e Foe
SANTA FE			SAN	TAFE	NEW	MEAIC	0 07	501		5. State	Oil & Gas Leans No.
FILE								ACT - 5			
U.1.G.S.	W	ELL CO	OMPLET	ION OF	RECO	MPLETI	ON KI	DEDRT5		IIII.	
LAND OFFICE									-	/////	
OPERATOR								- <del>0, 6,</del> 1	9	7. Unit /	Agreement Hame
G. TYPE OF WELL		_	<i> </i>	<b>-,</b> .				ARTESIA, O	FFICE		
	01L 	$\Box$	WELL	L L	ORY L	OTHE	•		}	8. Form	or Lease Numo
5. TYPE OF COMPLET	NON	_	<b>•</b> • • • • •							-	101
WOR WOR	1 DECPE	•L	PLUC BACK	_  =c	sva.	OTHE	A			9. Well 1	Rose 12A
Name of Operator									1	9. 0011	1.0.
Nearburg Proc	Jucing Com	vanv								]	1
. Address of Operator	lucing con	Julij								10. Fiel	ld and Pool, or Wildcat
		oc TV	75231							Und.	Boyd Morrow
P.O. Box 3140		15, IA	13231							TITT,	
. Location of Well											
•					N		c	non		/////	
MIT LETTER A	LOCATED	990	_ FEET FRO	M THE	NOITH		***	TITIY	ITTTT	12. Cou	<u>, , , , , , , , , , , , , , , , , , , </u>
						V////	(111)	////////	//////		
HE East LINE OF	12 ,	<b></b> 19	S acc.	25E	-	<i>VIII</i> ,	7777,	INTT	ענווע	Eddy	
S. Date Spudded	16. Date T.D. P	leached	17. Date C	ompi. (R	eady to Pr	rod.) 18	B. Eleve	ations (DF. )	<i>ккв, кт</i> , с	K. e.c.)	19. Elev. Cashinghead
9-30-88	10-25-88		3/17				3391.	.9GR.			3391.9
10. Total Depth		g Back T		22.	If Multiple	Compl.,	How	23. Interva	Is , Rotar	y Tools	Cable Tools
					Many			Drilled	-> '	yes	
9345	88	00'	n Ballom	Name				1			25. Wes Directional Surv
14. Producing Interval(s	), of this complet	105 - 10	p, Dorion,								Made
8484 '-85	00' Straw	'n									No
									·	- 12	7. Was Well Cored
16. Type Electric and O	ther Logs Run									1	No
DLL MSFL	, CNL LDT										
24.			CASI	G RECO	ORD (Repo	ort all stri	ngs sel	in woll)			
CASING SIZE	WEIGHT LB.	/FT.	DEPTH	SET	HOL	ESIZE		CEME	NTING REC	ORO	AMOUNT PULLE
			1350		173 8	124	1	250 sx			none
<u>     85/8                              </u>	24#				77/			475 sx			none
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					┼────						
					L			30.		TUBING P	RECORD
29.	L	INER RE	CORD								
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								2 3/8	833	3	8301.75
								<u> </u>			
11. Perforation Record	Interval, size an	d number	,			32.	ACI	D, SHOT, F			I SOUEEZE, ETC.
						OEP	TH IN 1	ERVAL	AMO	UNT AND	KIND MATERIAL USED
8822-28 2SP	F (13 Hole	s)				8822-	-28		2000 G	al Mor	rowflo_BC
0404 0500 1	SDE (17 H					0000	<u></u>		Frac-	13500#	20/40 sd, 1200∉
8484-8500 1	SPF (17 H	io ies i								Interp	
			• •				0500		1000 6	al Mor	rowflo BC
	•			·		8484-	-8200	·	11000 0	<u>ui 1101</u>	
13.						UCTION				Well S	Status (Prod. or Shut-in)
Dote First Production	Prod		thod (Flow	in <b>g, gas</b>	tift, pumpi	ing - Size	ana (y	pe pumpj			
		Flo	owing								Gas-Oil Batto
Date of Test	Hours Tested	Cho	ke Sizë	Prod'n		011 — Вы	•	Gas - MC	r Wat I	er – Bbl.	1
3/17/89	24	17	7/64	Tent P		0		301	L	0	<u>  NA</u>
Flow Tubing Pross.	Casing Pressu	re Cal	culated 24-	011 - 1	вы.	Gas	- MCF		ater – Bbl.		Oil Crevity - API (Corr.)
		Hou	r Rate	0			301	1	0		NA
50# 34. Disposition of Gian	NA Sold used for fu	iel, venter	d. etc.)	<u> </u>		le	<u> </u>	/ / / /	Te	at Witness	sed By
a4, Disposition of Gas	[5010, 0100 ]0. ]		-,,	Ven	tod					T.Wil	llyard
				Ten	<u>ieu</u>						
35, List of Attachments											
									( t <i>I</i> -	due cuil la	rlict
st. I hereby certify that	the information	shown on	both sides	of this ,	form is tru	e und com	pleie u	n the best ()	my knowle	uke nna o	· · · · · J.
IK	Ille I lon.	Л		÷.	TLE Eng	gineer	ina M	lar.		DATE	
SIGNED				_ 11			ک میں مع				

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#### IN TRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-inited or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summery of all special tests conducted, including difficulties. All depths reported shall be measured depths. In the case of directoretily diffed wells, true vertical depths shall also be reported. For multiple completions, from 30 through 34 chall be reported for each zone. The form is to be filed in quintuplicate except on state lead, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Northwestern New Mexico

		Southe	astern N	iew Mexico					Northwes			
			r (	Canvon _7758		Τ.	Ojo Ala			т.	Penn. "B"	
T. Anhy_			т. s	Strawn8244		T.	Kirtland	-Fruitla	nd	Т.	Penn. "C" Penn. "D"	
T. Salt_			т.	Atoka 8733		Τ.	Picture	Cliffs .		T.	Penn. "D"	
B. Salt_			Т. И	Miss		Т.	Cliff 110	use		T.	Leadville	
1. 10(c3.			T. 1	Devonian		Т.	Menefee	·		T.	Madison	
1. 7 Kive			T. S	Silurian		Τ.	Point L	ookout		T.	Elbert McCrocken	
T. Queen			T. 1	Montoya		Т.	Mancos			T.	McCrøcken Ignacio Qizte	
T. San A												
	2	160				Ris	e Green	horn		A.		
T. Glorie						Υ	Dakota			<i>I</i> ·		
T. Paulo	CR		T.	Gr. Wash		Т.	Morriso	n		T.		
T. Lance			Т.	Granite		Т.	Todilto			1. 		
T. Drinks	ard		Т.	Delaware Sand .	2721	Т.	Entrada			i. T		
T Abo			Т.	Bone Springs -	3731	Τ.	Wingste	·		I. T		
T Waller	amp 611	6	Т.	_Yeso267	3	Т.	Chinle			I- T		
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No. 5, 1101	L				IMPORTAN							
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No. 4, fror	<b>0</b>			to			••••••					
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RECORD OF INCLINATION

TECEIVED NOV 0 2 1988 0ct.31,1988

OPERATOR: Nearburs Producing Company ADDRESS: P.O. Box 31405 Dallas, Texas 75231-0405 WELL NAME: Rose 12-A-1 LOCATION: Section 12, T-19-S, R-25-8 Eddy County, New Mexico

EASURED DEPTH (feet)	COURSE LENGTH	ANGLE OF INCLINATION (Degrees)	DISPLACEMENT PER HUNDRED FEET (Sine of Angle X100	COURSE DISPLACEMENT (feet)	ACCUMULATIV DISPLACEMEN (feet)
350	 350	1.00	1.75	6.13	6.13
730	380	0.75	1.31	4.99	11.11
1122	392	0.75	1.31	5.15	16.26
1350	228	1.00	1.75	3.99	20.25
1826	476	0.25	0.44	2.08	22.33
2342	516	0.50	0.88	4.52	26.85
2818	476	1.00	1.75	8.33	35.18
3319	501	0.75	1.31	6.58	41.75
3732	413	1.25	2,19	9.03	50.79
4243	511	1.25	2.19	11.18	61.96
4719	476	2.25	3.94	18.74	80.71
4931	215	3.00	5.25	11.29	91.99
5084	150	2.00	3.50	5.25	97.24
5180	96	2.00	3.50	3.36	100.60
5334	154	3.25	5.69	8.76	109.36
5130	96	3.50	6.13	5.88	115.24
5527	97	3.75	6.56	6.37	121.61
5614	87	3.75	6.56	5.71	127.32
5708	94	3.50	6.13	5.76	133.07
5800	92	3.00	5.25	4.83	137.90
5970	170	2.75	4.81	8.18	146.09
6280	310	3.25	5.69	17.63	163.72
6445	165	3.00	5.25	8.66	172.38
6722	277	2.75	4.81	13.33	185.71
7137	415	1.75	3.06	12.71	198.42
7608	471	1.25	2.19	10.30	208.72
8095	487	1.00	1.75	8.52	217.25
8589	494	0.75	1.31	6.48	223.73
9077	488	0.50	0.88	4.27	228.00
9345	268	1.25	2.19	5.86	233.86

Accumulative total displacement at well bore at total depth of  $\underline{9,345}^{\circ}$  feet =  $\underline{233.86}^{\circ}$  feet. Inclination measurements were made in - \_\_\_\_\_ Tubing \_\_\_\_\_ Casing \_\_\_\_\_ Open Hole \_\_X Drill Pipe. At no time was the subject well intentionally deviated from the vertical in any manner whatsoever.

### INCLINATION DATA CERTIFICATION

I declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct and complete to the best of my knowledge.

ley M Dmos

Signature of Authorized Representative

M. D. Mosley, Vice President Drilling Operations Name of Person and Title

TOT Drilling Corporation

Name of Company

SEAL

Subscribed and sworn before me this 31st Day of October, 1988.

abert Texas

Notary Public for the State of Texas My Commission Expires June 10, 1989.

S BIAIL OF NEW N	1EXICO			NEARDORG PRUD (	J MIDLAND	, ~	· -	1002
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(i. . MEXICO DIL CONSERVATION COMMIS ંત્ર WELL LOCATION AND ACREAGE DEDICATION PLAT

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NERRE LINE OF A HUBANE

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Form C+107 Superaedes C+128 Effective 1-1-65

W. VV4

Specific         Neur High         Producting         Company         Note "12A"         efficient           and Line         12         South         23 East         Eddy           Annu Finise Line         Tenname         990         test marks         Eddy           290         Test marks         Test marks         Eddy           290         Test marks         East         Test           10 culline the acreage dedicated to the subject well by colored panel or hachure marks on the plat below.         Arrest           11 Outline the acreage dedicated to the well, outline each and identify the ownership thereof (both us to working interest han one lease of different ownership is dedicated to the well, have the interests of all uwners been consolidated (for enverse vide of the formulation, Inter-pooling, etc?)           (7)         Yee         No         If answer is "no." Hanswer is "yee!" type of consolidation         facust           11 answer is "no." Hanswer is "yee!" type of consolidation         facust         facust         facust           11 answer is "no." Hanswer is "yee!" type of consolidation         facust         facust         facust           11 answer is "no." Hanswer is "yee!" type of consolidation         facust         facust         facust           11 answer is "no." Hanswer is "yee!" type of consolidation         facust         facust         facust         f	······································		All distances must be	from the outer boundaries o	d the Section.	
Test Letter       Section       Testable       Rest       County         Armal Frances Learning and Wells       19 South       25 East       Eddy         Section Wells       Section       990       test from the MOLLL       Integet         131.0       Section       MoldCols       Deviction       Deviction       S20       Arms         10.0       Integet       MoldCols       Deviction       Deviction       S20       Arms         11.0       Outline the acreage dedicated to the subject well by colored pencil or hachine marks on the plat below.       2.1       More than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and rayalty).         2.1       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and rayalty).       3.1       If more than one lease is interest is 'no.'' that the owners and tract descriptions which have actually been consolidated. (I'se reverse wide of the fill owners).         11       Answer is 'no.'' that the owners and tract descriptions which have actually been consolidated. (I'se reverse wide of the commission	Cymratin			Leose		Walt No.
A       12       19. South       25 East       Eddy         290       text from the Productor formation       North       inner to the Productor formation       Inner       East       Inner         3101.0       Productor formation       Productor formation       Productor formation       State       State       Inner         1.0       Outline the acreege dedicated to the aubject well by colored pencil on hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all uwners been consolidated by cummunitization, unitization, force-pooling, etc?         Yee       No       If answer is "yes" type of consolidation       Prove         If answer is "no". If answer is deal descriptions which have actually been consolidated. (I'se reverse side of this form if necessary).       No allowable will be assigned to the well until all interests have been consolidated thy the formation, unitization, forced provide wells.         No allowable will be assigned to the well until all interests have been consolidated. (Pool until a non-standard unit, alliminating such interests, has been approved by the Cummis- wion.       If weak rewrite the information con- tained kernin the information con- tainded actual trops and keinf.					!	1
Armed Pressent Lindence on Wells	' nji Litler		Township	Range	County	
920         test transitie         NOELIL         interest         transition         Production         Product With Construction         East         transition           1310.3         Production         Production         Production         Production         Production         Production         Acres           1. Outline the acreage dedicated to the aubject well by colored pencil or hackure marks on the plat below.         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and update).         3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and update).           3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and update).         3. If more than one lease is dedicated to the well, have the interests of all uwners been consolidated.           3. If more than one lease is dedicated to the well well on the actually been consolidated. (Use reverse aids of this form if necessary.)         If answer is "'too" list the owners and tract descriptions which have actually been consolidated. (Use reverse aids of the ownerse index of the information, unitization, force-pooling, or otherwise) or unit all interests have been consolidated thy communitization on the information construction where here is the information construction where it is an an eproved by the Commis, with a second construct more than one the addicated to the well unit.           990'         I hereby certify the the information construe more interest hereadis of the commis, with a conse			19 South	25 East	Eddy	
Orward Level Elev.       Penduting Forestion       Pool Elev       Box D       Device Deput - models.       Device Device Deput - models.       Device Dev	Actual Footase Luce	ation of Wells	•	<u></u>		
1191.9       Moreous       320       Arres         1. Outline the acreage dedicated to the aubject well by colored panell of hachure marks on the plat below.       14       More than one lease is dedicated to the aubject well by colored panell of hachure marks on the plat below.         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to warking interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all uwnow been consolidated by communitization, untilization, force-pooling, etc?         If Yee       No       If answer is "yee," type of consolidation       More         If answer is "no." Its the owners and tract descriptions which have actually been consolidated (by communitization, unitization, force-pooling, or otherwise) or until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         If answer is "no."       If the contex cannot interests, has been approved by the Commission.         If answer is non-standard unit, eliminating such interests, has been approved by the Commission.       If thereby certify there the owner interest in the commission.         If answer is floored benefic.       If thereby certify there the well facentee there are description.       If thereby certify there the well facentee there is a crue placed to interest.         If answer is floored benefic.       If thereby certify there the owell facentee there are description.       If thereby cere						line
<ol> <li>Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and royalty).</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all uwners been consolidated by communitization, unitization, force-pooling, etc?</li> <li>Yee No If answer is "yee!" type of consolidation</li></ol>						Dedicated Accesses
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interests and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization. Unitization, force-pooling, etc?</li> <li>Yee No If answer is "yee!" type of consolidation</li></ol>	3391.9	MORROL	U	Doy	0	320 Acres
duied by communitization, unitization, force-pooling, etc? Yes No If answer is "yes" type of consolidation <u>force-pooling</u> . If answer is "no" Hat the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until = non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I have certify that the information con- tained have not to a pool where he information con- tained have not to a pool No allowable with the the information con- tained have not to a pool No allowable of the formation con- tained have certify that the information con- tained have certify that the usef information con- tained have certify that the welf location of the owner with plan was planted for information for the owner with plant welf location the owner with plant welf location the owner with plant welf location of the owner welf location the owner with plant welf location the owner with plant we welf location the owner welf location the start of net the towner the owner welf location the owner welf location the owner welf location the location of the first of net the owner welf location the location of the blant for com- the owner welf location the location of the blant for com- the location of the blant for com- the location of the blant for com- the location of the for the the welf location the location of the for the blant for com- the location of the blant for com- the location of the blant for the blant for the location of the for the blant for the blant for the location of the for the blant for the blant for the blant for t	2. If more the	An one lease is				•
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## INTEROFFICE MEMORANDUM

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A C. D.

- DATE: August 23, 1990
- SUBJECT: Rose 12A Well #1 Section 12-T19S-R25E Eddy County, New Mexico

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FROM: Ken Harbin

Per Mr. Mike Williams, NMOCD Artesia, NPC needs to dump cement on top of bridge plug at 8,800' to be legal. Per Mr. Williams, if and when NPC works on this well in the future, this needs to be done.

KWH/ms