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# APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

OCT 5 '90

1.0 API well number: (If not assigned, leave blank. 14 digits.)	30 - 015 - 25991 -			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	9345 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Nearburg Producing Company Name P.O. Box 31405 Street Dallas Texas 75231 City State Zip Code			Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Wildcat Strawn Field Name Eddy N.M. County State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Rose 12A #1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Strawn			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Faegan Gathering Company Name			Buyer Code
(b) Date of the contract:	Mo. Day Yr.			
(c) Estimated total annual production from the well:	30 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	_____	_____	_____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3.612	(+)	3.612+Tax
9.0 Person responsible for this application:	Charles E. Nearburg President Name Title Signature 8-10-90 Date Application is Completed (214) 739-1778 Phone Number			
Agency Use Only				
Date Received by Juris. Agency				
Date Received by FERC				

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1	8/1/89	Faegan Gathering Company	
2			
3			
4			
5			
6			

Remarks:

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Form C-132  
Revised 5/16/88

OCT - 5 '90

<b>FOR DIVISION USE ONLY:</b>		Santa Fe, New Mexico 87504-2088		O. C. D. APPLICATION FOR WELLHEAD PRICE CEILING CATEGORY DETERMINATION		3A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
APPROPRIATE FILING FEE(S) ENCLOSED? YES _____ NO _____		DATE COMPLETE APPLICATION FILED _____		DATE DETERMINATION MADE _____		3. State Oil & Gas Lease No. _____	
WAS APPLICATION CONTESTED? YES _____ NO _____		NAME(S) OF INTERVENOR(S), IF ANY: _____		- FILING FEE(S) - Effective October 1, 1986, a non-refundable filing fee of \$25.00 per category for each application is mandatory. (Rule 2, Order No. R-5878-B-3)		7. Unit Agreement Name _____ 8. Farm or Lease Name Rose 12A	
2. Name of Operator Nearburg Producing Company		3. Address of Operator P.O. Box 31405, Dallas, Texas 75231		4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>19S</u> RCE. <u>25E</u> NMPM		9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Strawn 12. County Eddy	
11. Name and Address of Purchaser(s) Spot Market							

Check appropriate box for category sought and information submitted. Enter required information on lines 1 and 2, below.

1. Category(ies) sought (By NGPA Section No.) 103
2. Filing Fee(s) Amount enclosed: \$ 25.00
3. All applications must contain:
  - ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
  - ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
  - ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
  - ☒ d. AFFIDAVITS OF MAILING OR DELIVERY
4. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications for Wellhead Price Ceiling Category Determinations" as follows:
  - A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)  
☐ All items required by Rule 14(1) and/or Rule 14(2)
  - B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)  
☐ All items required by Rule 15
  - C. NEW ONSHORE PRODUCTION WELL UNDER SEC. 103  
☒ All items required by Rule 16A or Rule 16B
  - D. SEC. 107 HIGH-COST NATURAL GAS (TIGHT FORMATION, DEEP, COAL SEAM, AND PRODUCTION ENHANCEMENT)  
☐ All items required by Rule 17(1), Rule 17(2), Rule 17(4), or Rule 17(5)
  - E. STRIPPER WELL NATURAL GAS UNDER SEC. 108  
☐ All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED  
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY  
KNOWLEDGE AND BELIEF.

Charles E. Nearburg

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title President

Date 8-10-90

**FOR DIVISION USE ONLY**

- ☐ Approved  
☐ Disapproved

The information contained herein includes all  
of the information required to be filed by the  
applicant under Subpart B of Part 274 of the  
FERC regulations.

EXAMINER

OATH STATEMENT

CHARLES E. NEARBURG certifies that he is the President of NEARBURG PRODUCING COMPANY, OPERATOR, and states that to the best of his knowledge, information and belief:

1. That the surface drilling of the well for which he seeks a determination was begun on or after February 19, 1977;

2. That the well satisfies any applicable federal and state well spacing requirements; and that the well is not within a proration unit:

A. Which was in existence at the time the surface drilling of the well begun,

B. Which was applicable to the reservoir from which such natural gas is produced; and,

C. Which applied to any other well which either produced natural gas in commercial quantities or the surface drilling of which was begun before February 19, 1977, and was thereafter capable of producing natural gas in commercial quantities.

3. That he has concluded that to the best of his information, knowledge and belief, the natural gas for which he seeks a determination is produced from a new, onshore production well as he personally directed a diligent search of all public records (including but not limited to production, severance tax and royalty payment records) which are reasonably available and contained information relevant to the determination of eligibility including production records, well logs, drill stem test and production test reports available in the Roswell geological library as well as the Oil Conservation Commission offices in Artesia, New Mexico.

4. That he has mailed, or caused to be mailed, postage prepaid, copies of this filing, including copies of Form C-132 and FERC Form 121 to all working interest owners and to all parties to the Gas Purchase Contract.

5. That to the best of his knowledge and belief, all information contained in this application for category determination, pursuant to the NGPA, is true and correct including all documents, testimony and evidence submitted with the application.

NEARBURG PRODUCING COMPANY

By: 

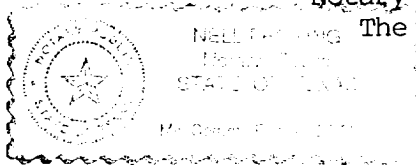
Charles E. Nearburg, President

SUBSCRIBED AND SWORN BEFORE ME, this 10th day of August, 1990,  
to certify which witness my hand and seal of office.

Nell C. Ironing

My Commission Expires:  
12/27/92

Notary Public in and for  
The State of Texas



ROSE 12A #1

SCHEDULE OF WORKING INTEREST OWNERS

Nearburg Exploration Company  
P.O. Box 31405  
Dallas, Texas 75231

S. Paul Li  
100 North Brand Blvd., Suite 430  
Glendale, California 91203

Fred Bohannon  
5242 S. Columbia  
Tulsa, Oklahoma 74105

Marianne B. Jost  
2248 NW 56th Street  
Oklahoma City, Oklahoma 73112

Niederhoffer Investments, Inc.  
635 Madison Avenue  
New York, New York 10022

Yates Petroleum Corporation  
207 South Fourth Street  
Artesia, New Mexico 88210

Mary Louise Hubbartt  
Rural Route 2, Box 2517-B  
Hartwell, Georgia 30643

Sally Ellis  
771 Crescent Drive  
Boulder, Colorado 80303

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MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT OCT -5 '90

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

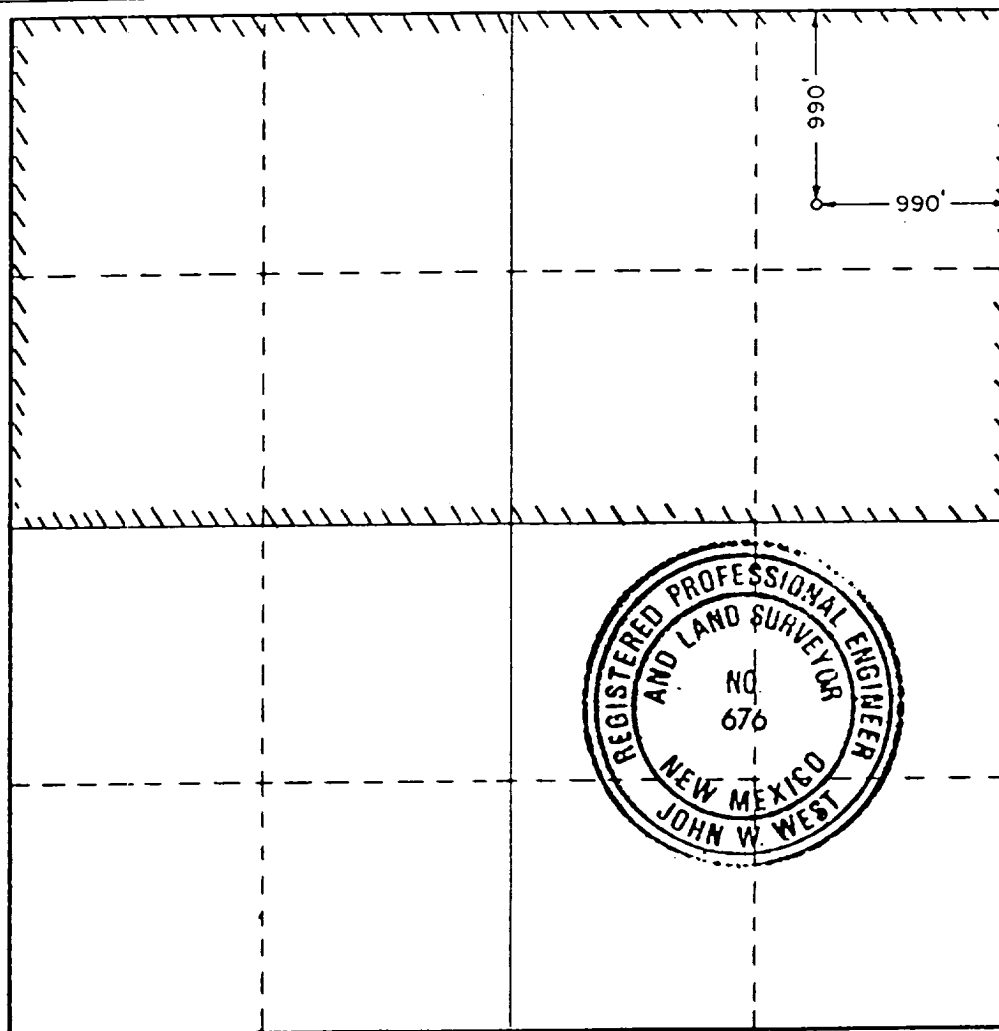
Operator Nearburg Producing Company			Lease Rose "12A"		O. C. D. ARTESIA, OFFICE	Well No. 1
Unit Letter A	Section 12	Township 19 South	Range 25 East	County Eddy		
Actual Footage Location of Well: 990 feet from the North line and 990 feet from the East line						
Ground Level Elev. 3391.9	Producing Formation Strawn		Pool Wildcat		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

Land Administrator

Company

Nearburg Producing co.

Date

May 23, 1990

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 23, 1988

Registered Professional Engineer  
and/or Land Surveyor

Certificate No. JOHN W. WEST,

676

RONALD J. EIDSON,

3239

10500

0 320 640 960 1280 1600 1920 2240 2400 2000 1600 1200 800 0

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐O. C. D.  
ARTESIA OFFICE

## b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐OTHER ☐

## Name of Operator

Nearburg Producing Company

## Address of Operator

P.O. Box 31405 Dallas, TX 75231

## Location of Well

WELL LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROMRANGE East LINE OF SEC. 12 TWP. 19S RGE. 25E NMPM

## 5. Date Spudded

9-30-88

## 16. Date T.D. Reached

10-25-88

## 17. Date Compl. (Ready to Prod.)

3/17/89

## 18. Elevations (DF, RKB, RT, GR, etc.)

3391.9GR.

## 19. Elev. Casinghead

3391.9

## 20. Total Depth

9345

## 21. Plug Back T.D.

8800'

## 22. If Multiple Compl., How Many

## 23. Intervals Drilled By

## Rotary Tools

Yes

## Cable Tools

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

8484'-8500' Strawn

## 25. Was Directional Survey Made

No

## 26. Type Electric and Other Logs Run

DLL MSFL, CNL LDT

## 27. Was Well Cored

No

## 28.

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1350	17 1/2 & 12 1/4	1250 SX	none
4 1/2	11.6#	9342	7 7/8	475 SX	none

## 29.

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	8333	8301.75

## 30. TUBING RECORD

## 31. Perforation Record (Interval, size and number)

8822-28 2SPF (13 Holes)

8484-8500 1 SPF (17 Holes)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8822-28	2000 Gal Morrowflo BC
	Frac- 13500# 20/40 sd, 1200#
	Interprop
8484-8500	1000 Gal Morrowflo BC

## 33.

## PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
	Flowing					Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/17/89	24	17/64		0	301	0	NA
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50#	NA		0	301	0	NA	

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

## Test Witnessed By

T.Willyard

## 35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete in the best of my knowledge and belief.

SIGNED

TRM Dancy

TITLE Engineering Mgr.

DATE



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

T. Anhy \_\_\_\_\_  
 T. Salt \_\_\_\_\_  
 B. Salt \_\_\_\_\_  
 T. Yates \_\_\_\_\_  
 T. 7 Rivers \_\_\_\_\_  
 T. Queen \_\_\_\_\_  
 T. Grayburg \_\_\_\_\_  
 T. San Andres \_\_\_\_\_  
 T. Glorieta 2460  
 T. Paddock \_\_\_\_\_  
 T. Blinbry \_\_\_\_\_  
 T. Tubb \_\_\_\_\_  
 T. Drinkard \_\_\_\_\_  
 T. Abo \_\_\_\_\_  
 T. Wolfcamp 6116  
 T. Penn. 6840  
 T. Cisco (Bough C) \_\_\_\_\_

T. Canyon 7758  
 T. Strawn 8244  
 T. Atoka 8733  
 T. Miss \_\_\_\_\_  
 T. Devonian \_\_\_\_\_  
 T. Silurian \_\_\_\_\_  
 T. Montoya \_\_\_\_\_  
 T. Simpson \_\_\_\_\_  
 T. McKee \_\_\_\_\_  
 T. Ellenburger \_\_\_\_\_  
 T. Gr. Wash \_\_\_\_\_  
 T. Granite \_\_\_\_\_  
 T. Delaware Sand \_\_\_\_\_  
 T. Bone Springs 3731  
 T. Yeso 2673  
 T. Morrow 8939  
 T. \_\_\_\_\_

#### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
 T. Kirtland-Fruitland \_\_\_\_\_  
 T. Pictured Cliffs \_\_\_\_\_  
 T. Cliff House \_\_\_\_\_  
 T. Menefee \_\_\_\_\_  
 T. Point Lookout \_\_\_\_\_  
 T. Mancos \_\_\_\_\_  
 T. Gallup \_\_\_\_\_  
 Base Greenhorn \_\_\_\_\_  
 T. Dakota \_\_\_\_\_  
 T. Morrison \_\_\_\_\_  
 T. Todillo \_\_\_\_\_  
 T. Entrada \_\_\_\_\_  
 T. Wingate \_\_\_\_\_  
 T. Chinle \_\_\_\_\_  
 T. Permian \_\_\_\_\_  
 T. Penn. "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
 T. Penn. "C" \_\_\_\_\_  
 T. Penn. "D" \_\_\_\_\_  
 T. Leadville \_\_\_\_\_  
 T. Madison \_\_\_\_\_  
 T. Elbert \_\_\_\_\_  
 T. McCracken \_\_\_\_\_  
 T. Ignacio Qtzite \_\_\_\_\_  
 T. Granite \_\_\_\_\_  
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 T. \_\_\_\_\_

#### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2460	2673	213	Glorieta				
2673	3731	1058	Yeso				
3731	6116	2385	Bone Springs				
6116	6840	724	Wolfcamp				
6840	7758	918	Cisco				
7758	8244	486	Canyon				
8244	8733	489	Strawn				
8733	8939	206	Atoka				
8939	TD		Morrow				

## INCLINATION REPORT

RECEIVED NOV 02 1988

Oct. 31, 1988

OPERATOR: Nearburg Producing Company  
 ADDRESS: P.O. Box 31405  
 Dallas, Texas 75231-0405

WELL NAME: Rose 12-A-1  
 LOCATION: Section 12, T-19-S, R-25-E  
 Eddy County, New Mexico

## RECORD OF INCLINATION

MEASURED DEPTH (feet)	COURSE LENGTH	ANGLE OF INCLINATION (Degrees)	DISPLACEMENT PER HUNDRED FEET (Sine of Angle X100)	COURSE DISPLACEMENT (feet)	ACCUMULATIVE DISPLACEMENT (feet)
350	350	1.00	1.75	6.13	6.13
730	380	0.75	1.31	4.99	11.11
1122	392	0.75	1.31	5.15	16.26
1350	228	1.00	1.75	3.99	20.25
1826	476	0.25	0.44	2.08	22.33
2342	516	0.50	0.88	4.52	26.85
2818	476	1.00	1.75	8.33	35.18
3319	501	0.75	1.31	6.58	41.75
3732	413	1.25	2.19	9.03	50.79
4243	511	1.25	2.19	11.18	61.96
4719	476	2.25	3.94	18.74	80.71
4934	215	3.00	5.25	11.29	91.99
5084	150	2.00	3.50	5.25	97.24
5180	96	2.00	3.50	3.36	100.60
5334	154	3.25	5.69	8.76	109.36
5430	96	3.50	6.13	5.88	115.24
5527	97	3.75	6.56	6.37	121.61
5614	87	3.75	6.56	5.71	127.32
5708	94	3.50	6.13	5.76	133.07
5800	92	3.00	5.25	4.83	137.90
5970	170	2.75	4.81	8.18	146.09
6280	310	3.25	5.69	17.63	163.72
6445	165	3.00	5.25	8.66	172.38
6722	277	2.75	4.81	13.33	185.71
7137	415	1.75	3.06	12.71	198.42
7608	471	1.25	2.19	10.30	208.72
8095	487	1.00	1.75	8.52	217.25
8589	494	0.75	1.31	6.48	223.73
9077	488	0.50	0.88	4.27	228.00
9345	268	1.25	2.19	5.86	233.86

Accumulative total displacement at well bore at total depth of 9,345' feet = 233.86 feet.  
 Inclination measurements were made in -      Tubing      Casing      Open Hole X Drill Pipe.  
 At no time was the subject well intentionally deviated from the vertical in any manner whatsoever.

## INCLINATION DATA CERTIFICATION

I declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct and complete to the best of my knowledge.

M. D. Mosley  
 Signature of Authorized Representative

M. D. Mosley, Vice President Drilling Operations  
 Name of Person and Title

TOI Drilling Corporation  
 Name of Company

Telephone: (915) 367-7361

SEAL

Subscribed and sworn before me this  
 31st Day of October, 1988.

Elizabeth S. Knight  
 Notary Public for the State of Texas  
 My Commission Expires June 10, 1989.

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501MIDLAND  
VED

0002

30-015-25991  
FORM C-101  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.I.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

SEP 30 1988

SEP 26 '88 C. D.  
ARTESIA, OFFICE

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work		3A. Indicate Type of Lease	
		STATE <input type="checkbox"/> REC <input checked="" type="checkbox"/>	
b. Type of Well		4. State Oil & Gas Lease No.	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Unit Agreement Name	
Name of Operator		6. Name of Lease Name	
Nearburg Producing Company		Rose 12A	
Address of Operator		7. Well No.	
P. O. Box 31405, Dallas, Texas 75231-0405		1	
Location of Well		10. Field and Foot, or Wildcat	
UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE		Ind. <u>Four Mile Draw</u> - <u>Morrow</u>	
990 FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>19S</u> RCE. <u>25E</u> N.M.P.M.		12. County	
		Eddy	
19. Proposed Depth		16A. Formation	
9900'		Morrow	
21A. Kind & Status Plug. Bond		20. Rotary or C.T.	
Blanket		Rotary	
21B. Drilling Contractor		22. Approx. Date Work will start	
TOT Drilling Corp.		9-24-88	
Elevations (Show whether D.P., K.I., etc.)			
3391.9 GR			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2" & 12 1/4"	8 5/8	24	1350	1700	Circulate
7 7/8"	4 1/2	11.60	9900		

Propose to drill the well to evaluate the Morrow Formation. After reaching T.D., logs will be run and casing set if evaluation is positive. Perforate, test, and stimulate as necessary to establish production. B.O.P Program attached. Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS

Unorthodox location case scheduled for June 8, 1988.

PERMIT EXPIRES 3/26/89  
UNLESS DRILLING UNDERWAY

\*We plan to drill a 17 1/2" hole to equal 350'. If hole conditions permit we will then drill a 12 1/4" hole from 350' - 1350' and run 8 5/8" casing and circulate cement. If hole conditions do not allow us to drill on from 350', we will run 13 3/8" to 350' and drill a 12 1/4" hole to 1350' and run and cement 8 5/8" casing. (O.K. per Mike Williams 5/23/88)

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO ZONE. GIVE SHUT-IN PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Mike Williams Title Engineering Manager Date 9-21-88

(This space for State Use)

Original Signed By  
Mike WilliamsAPPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 26 1988

CONDITIONS OF APPROVAL, IF ANY

Pending NSL Approval

Notify N.M.O.C.C. in sufficient  
time to witness cementing

-21.056

# MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-127  
Supersedes C-128  
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

Operator <b>Nearburg Producing Company</b>			Lease <b>Rose "12A"</b>		Well No. <b>1</b>
Unit Letter <b>A</b>	Section <b>12</b>	Township <b>19 South</b>	Range <b>25 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>990</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3391.9</b>	Producing Formation <b>MORROW</b>		Pool <del>UND FOUR ONE ZERO - MORROW</del> <b>BOVD</b>		Dedicated Acreage <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation **POOLING**

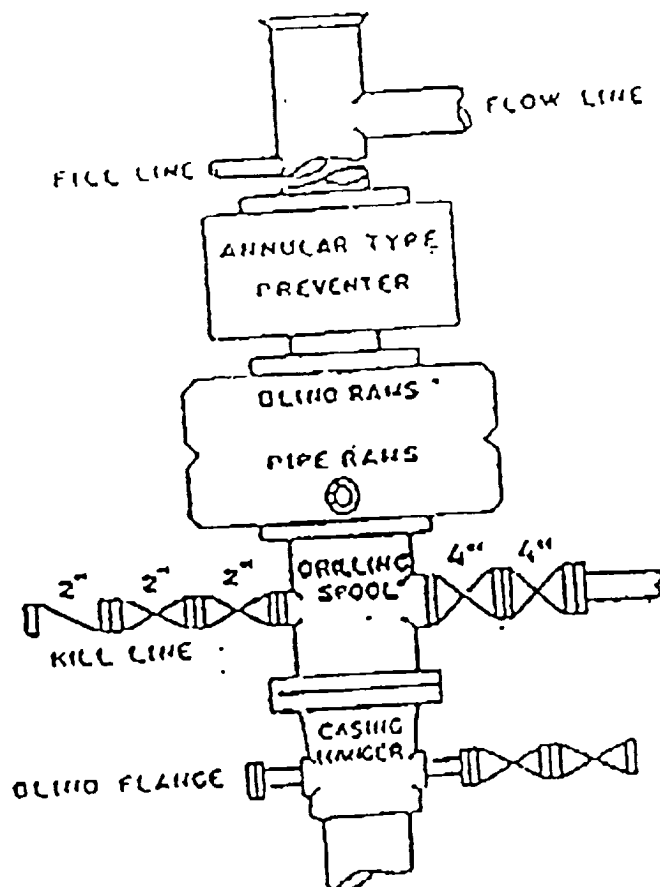
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



<b>CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>[Signature]</i>	
Name	<b>ENGINEERING MANAGER</b>
Position	<b>NEARBURG PRODUCTION</b>
Company	<b>9/26/88</b>
Date	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<b>August 23, 1988</b>
Registered Professional Engineer and Land Surveyor	
<i>[Signature]</i>	
Certificate No.	<b>JOHN W. WEST</b>

BLOWOUT PREVENTER SKETCH  
Hearburg Producing Company  
ROSE 12A WELL NO. 1



900 SERIES

## INTEROFFICE MEMORANDUM

A.C.D.  
-12-19-90, 12-19-90

DATE: August 23, 1990

SUBJECT: Rose 12A Well #1  
Section 12-T19S-R25E  
Eddy County, New Mexico

FROM: Ken Harbin

Per Mr. Mike Williams, NMOCD Artesia, NPC needs to dump cement on top of bridge plug at 8,800' to be legal. Per Mr. Williams, if and when NPC works on this well in the future, this needs to be done.

KWH/ms