BUREAU OF LAND MANAGEMENT

NM-67102

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
Artesia, NM 88220
JAN 3 11 58 AM '89

Oil Well [X] Gas Well [ ] Other

2. Name of Operator: Siete Oil & Gas Corporation

3. Address of Operator: P.O. Box 2523 Roswell, NM 88202-2523

4. Location of Well (Report location clearly and in accordance with any State requirements.): At surface 1980' FNL & 1980' FEL, SW¼NE¼, Unti Letter G

RECEIVED
FEB 16 '90
O.C.D.
ARTESIA, OFFICE

5. Lease Designation and Serial No.: 1. Lease Name: Renegade Federal

6. Well No.: 2

10. Field and Pool, or Wildcat: Parkway Delaware

11. Sec., T., R., M., or Blk. and Survey or Area: Sec. 35: T19S, R29E

14. Permit No.: 30-015-26005

15. Elevations (Show whether DF, RT, GR, etc.): 3317' GR

12. County or Parish: Eddy

13. State: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice of Intention to:

Test Water Shut-Off	[ ]	Pull or Alter Casing	[ ]
Fracture Treat	[ ]	Multiple Complete	[ ]
Shoot or Acidize	[ ]	Abandon*	[ ]
Repair Well	[ ]	Change Plans	[ ]
(Other)			

Subsequent Report of:

Water Shut-Off	[ ]	Repairing Well	[ ]
Fracture Treatment	[ ]	Altering Casing	[ ]
Shooting or Acidizing	[X]	Abandonment*	[X]
(Other) Cement Squeeze			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/20/88 MIRU & kill well w/2% KCl, NU BOP, unseat pkr & POOH, GIH w/RBP & tbg, set RBP @ 4174', dump 3 sks sand, wait 1 hr, tag sand @ 4155', reverse circ hole, established pump-in rate @ 3 BPM @ 750 PSI, POOH w/tbg, GIH w/cmt retainer & tbg, set retainer @ 4064', SION.

12/21/88 Established injection rate of 2.8 BPM @ 950 PSI, start in w/100 sks class C, gas block cmt, 100 sks class C + additives @ 2 BPM @ 1020 PSI, SD, clean lines, start displacement @ 1 BPM @ 1040 PSI, SD 5 min for hesitation squeeze w/7 bbls, start up @ ½ BPM @ 1390 PSI, GIH w/2 bbls cmt, SD @ 1520, after 5 min start up @ ½ BPM, FPIP-1620, POOH w/retainer @ 1450 PSI, reverse hole circ, spot 6-7' top of retainer, TOH w/tbg, SION.

12/22/88 DO cmt retainer @ 4064', DO cmt @ 4154', hydrotest squeeze to 2200 PSI, held ok.

12/23/88 TOH w/tbg & RBP, test bottom perfs to 2000#, held ok, SION.

12/24/88 TIH w/abrazijet gun & tbg, cut 3 slots in formation @ 4203', 4206' & 4211', reverse circ hole clean @ 4291', spot 1 bbl acid over perfs, TOH w/tbg & gun, TIH w/pkr, set @ 4172', pressured backside to 740 PSI, formation broke @ 1700, acidized w/250 gal 7½% HCl, AIR-2 BPM, AIP-1680, ISIP-1050, @ 5 min-340, released pressure, swabbed load back, SION.

18. I hereby certify that the foregoing is true and correct

Signed: Cathy Battey Title: Drilling & Production Secretary Date: 12/28/88

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____

Conditions of Approval, if any:

ACCEPTED FOR RECORD
JAN 13 1989
SJS
CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side