

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
REVISED 0-01-78  
Format 08-01-83  
Page 1

DEC 06 '88

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Siete Oil & Gas Corporation

Address  
P.O. Box 2523 Roswell, NM 88202-2523

Reason(s) for filing (Check proper box)  
☒ New Well  
☐ Recompletion  
☐ Change in Ownership

Change in Transporter of:  
☐ Oil  
☐ Casinghead Gas  
☐ Dry Gas  
☐ Condensate

Other (Please explain)  
CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 2/6/89  
UNLESS AN EXCEPTION FROM  
THE B. I. M. IS OBTAINED

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Renegade Federal	Well No. 2	Pool Name, including Formation Parkway Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM-67102
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>35</u> Township <u>19S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460 Hobbs, NM 88240			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 35	Trp. 19S	Rge. 29E
Is gas actually connected?		When		
No		12/15/88		

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Cathy Bartley  
(Signature)  
Drilling/Production Secretary  
(Title)  
12/3/88  
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 7 1988, 19  
BY Original Signed By  
Mike Village  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11/16/88	Date Compl. Ready to Prod. 12/2/88	Total Depth 5000'		P.B.T.D. 4958'					
Elevations (DF, RKB, RT, GR, etc.), 3317' GR	Name of Producing Formation Parkway Delaware	Top Oil/Gas Pay 4124'		Tubing Depth 4259'					
Perforations 4124'-4154'						Depth Casing Shoe 5000'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"		13 3/8"		365'		500 sks circ			
12 1/4"		8 5/8"		3201'		790 sks (1" to Surface)			
7 7/8"		5 1/2"		5000'		350 sks			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/2/88	Date of Test 12/3/88	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hrs	Tubing Pressure 150	Casing Pressure 600	Choke Size 18/64"
Actual Prod. During Test 205	Oil - Bbls. 125	Water - Bbls. 80	Gas - MCF 165 (Est)

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

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