

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
verse side)

RECEIVED

Budget Bureau No. 1004-0-1
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

NM-67102

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Siete Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P.O. Box 2523 Roswell, NM 88202-2523
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1980' FNL & 1980' FEL, SW $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter C. C. D. ARTSIA OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Renegade Federal

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Parkway Delaware

11. SEC., T., R., M., OR BLE. AND
SURVEY OR ALLEA

Sec. 35: T19S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO. 15. ELEVATIONS (Show whether DE, RT, GR, etc.)

30-015-26005

3317' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

1/9/89 Original perfs 4124'-4154' tested @ 125 BOPD, 165 MCFGPD (Est) & 80 BWPD on 12/3/88, shortly after completion the well began producing excessive amounts of gas, (i.e. 1.413 MMCFGPD & 51 BO on 8 hr test - 12/18/88). GOR of 9235 SCF/BO was in excess of 2000 SCF/BO allocated to Parkway Delaware Field. As per previous sundry reports, the perfs 4124-4154' were cement squeezed and lower Delaware pay 4190'-4211' (15 perfs) opened. The well was tested @ flowing 97 BOPD, 10 BWPD and 106 MCFGPD on 16/64" choke on 1/9/89.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production/Reservoir Engineer

DATE

1/10/89

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 13 1989

*See Instructions on Reverse Side

SJS

CARLSBAD, NEW MEXICO