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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501O. C. D.
ARTESIA, OFFICEForm C-104
Revised 10-01-78
Format 08-01-83
Page 1REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Siete Oil & Gas Corporation ✓

Address
P.O. Box 2523, Roswell, NM 88202-2523

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	CASINGHEAD GAS MUST NOT BE
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	FLACED AFTER 1/22/89
	<input type="checkbox"/> Dry Gas	AN EXCEPTION FROM
	<input type="checkbox"/> Condensate	THE D. L. M. IS OBTAINED

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Osage Federal	Well No. 3	Pool Name, including Formation Parkway Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM-24160
Location				
Unit Letter 0	: 660'	Feet From The South	Line and 1910'	Feet From The East
Line of Section 35	Township 19-S	Range 29-E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Gas Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit: J, Sec: 35, Twp: 19, Rge: 29	-NO- December 12, 1988

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Production/Reservoir Engineer
(Title)
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 20 1988, 19
BY Original Signed By Mike Williams
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Part ID-1
12-2-88
Comp & BK

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Resv.	Duff. Resv.
Date Spudded 11/02/88	Date Compl. Ready to Prod. 11/18/88		Total Depth 5000'		P.S.T.D. 4133'				
Elevations (DF, RKB, RT, CR, etc.) 3330' KB	Name of Producing Formation Delaware		Top Oil/Gas Pay 4201'		Tubing Depth 4178' SN				
Performances 4201' - 4222' (15 Perfs)						Depth Casing Shoe 5000'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		360'		755 sx (1" to surface)				
12-1/4"	8-5/8"		3218'		2295 sx (1" to surface)				
7-7/8"	5-1/2"		5000'		400 sxs				
	2 3/8"		4178'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/18/88	Date of Test 11/22/88	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 120	Casing Pressure 570	Choke Size 25/64"
Actual Prod. During Test 200	Oil - Shls. 120	Water - Shls. 80	Gas - MCF 144 (est)

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Shls. Condensate/lbMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size