

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
(Other than  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-67102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Long Knife 35 Federal

9. WELL NO.

1

10. FIELD NO. OR WILDCAT

Under Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35, 19S, 29E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

JAN 10 11 45 AM '89

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, A.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FSL & 810' FEL of Sec. 35

14. PERMIT NO.

API # 30-015-26012

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3325' GR 3319'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, set csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-13-88 Spudded well @ 12 noon.

12-13-88 Ran 9 jts 10 3/4", 40.5# csg & set @ 370'. Cmt w/330 sx Cl C 2% CaCl2. Did not circ. WOC 3 hrs. Ran 1" @ 120'. Cmt w/280 sx Cl C w/2% CaCl2 in 2 stages. Did not circ. WOC 2 hrs. Ran 1" to 120'. Cmt w/75 sx Cl C w/3% CaCl2. No returns. WOC 1 1/2 hrs. Cmt w/75 sx Cl C 3% CaCl2. No returns. Poured 6 yds ready mix down backside to surface. WOC 14 1/4 hrs. Witnessed by BLM. Tested 600 psi, 30 min. Resumed drilling.

12-20-88 Ran 78 jts 7" 23# csg & set @ 3200'. Cmt w/100 sx silica lite + 1/2# flocele + 3% CaCl2 followed by 200 sx C + 2% CaCl2. Csg pkr @ 1628'. DV tool @ 1585'. Pumped 400 sx Howco lite + 1/4# flocele + 8# salt followed by 1200 sx silica lite + 1/4# flocele + 8# salt followed by 100 sx Cl C + 8% Cal Seal. Did not circ to surface. WOC 6 1/4 hrs. Temp survey TOC 480'. Ran 1" pipe @ 480'. Cmt w/350 sx C 2% CaCl2. Circ 20 sx to surface. WOC 11 3/4 hrs. Test to 1000 psi. Drilled cmt plug & float collar. Secured well & shut down for Christmas. Resumed drilling 12-27-88.

18. I hereby certify that the foregoing is true and correct

SIGNED Billie Hood

TITLE Sr. Production Clerk

DATE 1-6-89

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JAN 17 1989

\*See Instructions on Reverse Side

SJS  
CARLSBAD, NEW MEXICO