Submit 5 Copies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

AUG 1 7 1993

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	DEOL				DIE AND		/ `` 7 8 TION	_	093	
Ι.		TO TRAN	NSPO	RT OI	L AND N	AUTHORI ATURAL G	AS	The second of th	w >	
Conoco Inc.								API No. 30-015-26013		
Address 10 Desta Drive S	te 100W	, Midla	nd. T	X 79	9705	. <u></u>	<u></u>	<u>50 915.2</u>	.0010	
Reason(s) for Filing (Check proper box)					XX O	her (Please expl	ain)			
New Well		Change in T	ransporte	r of:	7 222	•		AME EDOM	T TELEMAN	DEDED A F
Recompletion	Oil Casinghead		Ory Gas Condensa		CC) CHANGE :)M NO 1 TO FFECTIVE :	o lehmai	N COM	LETTAN	FEDERAL
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA						1			
LEHMAN COM		- A	6	-	ing Formation			of Lease Federal or Fed		200 No.
Location Unit LetterM	. 71				SOUTH L	•		The		Lina
18		•				3.		set From The	WEST	Line
Section Townshi	p 19	S F	Cange	2:	5 E ,1	MPM, E	DDY			County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		R OF OIL		NATU		ive address to wi	hich garage	Looms of this fo	orm is to be s	emt1
AMOCO PIPELINE	XX	OF CORDERS				ROX 70206			1470	(Ma)
Name of Authorized Transporter of Casing	ghead Gas	<u> </u>	r Dry Ga	4 🗀		ve address to w				ent)
PHILLIPS 66 NATURAL G	AS CO .				4001	PENBROOK	ODRSS	A TX 7	9760	
If well produces oil or liquids,	Unit	Sec. T	Wp.	Rge.	is gas actua	lly connected?	When			
give location of tanks.	1111			25E	L YI		;	3-26-90		
If this production is commingled with that IV. COMPLETION DATA	from any othe	er lease or po	ol, give o	comming	ling order nur	nber:				
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							 -	Depth Casing Shoe		
		CEMENT	ING RECOR		CACKO OTMENT					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT Post ID-3		
								14	2 4 2 -	- <u>- </u>
									she be name	
									ang M	
V. TEST DATA AND REQUES OIL WELL (Test must be after re				and must	be equal to o	r exceed top allo	mable for this	depth or be f	or full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Test					lethod (Flow, pu				
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - BSIs.			Gas- MCF		
·					<u></u>					
GAS WELL Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conde	naste/MMCF		Gravity of C	ondensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choks Size		
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANC	E		011 000		ATION 1		
I hereby certify that the rules and regula						OIL CON	SEHV	NOI P	JIVISIC	M
Division have been complied with and t			above							
is true and complete to the best of my k	nowledge and	g belief.			Date	e Approve	q ——VI	JG 191	993	
Belt Kear	Le	7			By_	— ODIC	INAL SIG	NED DV		
Signature BILL R. KEATHLY	SR. RE	GULATOR	Y SPE	IC.	-, -	•	WILLIAM			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.