<u>i</u>		· · · · · · · · · · · · · · · · · · ·	2/4/
Submit 5 Copies Appropriate District Office DISTRICT I			ELCIVE. Form C-104
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERV	ATION DIVISION	C13 1995 Revised 1-1-89 VA See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Assaia, NM 88210	P.O. B	ox 2088	Ô(1) D [™]
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		íexico 87504-2088 BLE AND AUTHORIZATION	
I.		LAND NATURAL GAS	
Operator CONOCO INC			API No.)-015-26013
Address 10 Degta Drive St	e 100W. Midland, TX 797		-013-20013
Resson(s) for Filing (Check proper box) Other (Please explain)			
New Well	IU_WARDOI INAMSPORIER IU AGREE WITH		
Change in Operator	Oil Dry Gas Casingheed Gas 7 Condonante	THE ONGARD AUDIT CORRECTIONS.	
if change of operator give same and address of previous operator	······································		
IL DESCRIPTION OF WELL			
Lease Name LEHMAN COM	Well No. Pool Name, includ 1 DAGGER DRAW		Teteral or Fee NM 1372
Location M	710 For For S C)UTH	WEST
Section Townshi	p 19 S Range 25	E , NMFM, EDDY	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) AMOCO PIPELINE CO (000754) 502 NW AVENUE, LEVELAND, TX 79336-3914			
Name of Authorized Transporter of Casin CONOCO INC (005073)	ghead Gas 📉 or Dry Gas 🥅	Address (Give address to which approved copy of this form is to be sent) 10 DESTA DR STE 100W, MIDLAND TX 79705	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. L 19 195 25E	is gas actually connected? When YES	?
If this production is commingled with that	from any other lease or pool, give comming		
IV. COMPLETION DATA	Oil Well Ges Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X)		
Date Spudded	Date Compl. Ready to Prod. Total Depth P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ges Pay Tubing Depth	
Performions		<u> </u>	Depth Casing Shos
<u>, </u>	TUBING, CASING AND	CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3 12-31-93
			che GT: PV
V TEST DATA AND DEGUE	T FOR ALLOWARLE		/
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test. Producing Mathod (Flow, pump, gas lift, etc.)		lc.)
Length of Test	Tubing Pressure	Casing Pressure	Choks Size
Actual Prod. During Test	Oil - Bbls.	Water - Bols	Gas- MCF
GAS WELL]		<u></u>
Actual Prod. Test - MCF/D	Leagth of Test	Bbis. Condenante/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-is)	Choke Size
			<u> </u>
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved 2 8 1993	
B. M. al.		Date white	
Signature BILL R. KEATHLY	SR. REGULATORY SPEC.	By	
Printed Name			
12-10-93	915-686-5424 Telephone No.		

----- ,

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.