

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26019
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 30-015-26019
7. Lease Name or Unit Agreement Name Schoonmaker ST.
8. Well No. 4
9. Pool name or Wildcat Turkey Track, Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator John Schoonmaker
3. Address of Operator 20 Gary Drive, Artesia, New Mexico 88210	4. Well Location Unit Letter L : 2310 Feet From The South Line and 440 Feet From The West Line Section 12 Township 19E Range 29S NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3375'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-20-1989: Ran 33 joints 7", 20#, J-55 casing. set at 1230Ft. Cement with Halliburton: Pump 50 BBLs. water ahead. Pump 200 sacks Halliburton lite with 15# salt at 12.7#/gal. Tail with 200 sacks premium plus with 2% CaCl2 at 14.8#/gal. Totaling 125% excess. Circulated 100 sacks to pit. Plug down at 2:00PM.
1-21-1989: Wait on cement 24 hours. Go in hole with bailer, and bail casing dry, wait one hour and go back in hole with bailer, bailer came out dry casing O.K. Tag cement at 1195ft. Left 36ft. cement in casing.
1-23-1989: Go in hole with bit and drill plug, 35ft. of cement, and 5ft. of formation. Pull bit out of hole and go in with bailer, bail dry, wait one hour, go in hole with bailer, came out dry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles E. Graham TITLE Operations MNGR. DATE 1-23-89
TYPE OR PRINT NAME Charles E. Graham TELEPHONE NO. 396-6108

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE JAN 30 1989

CONDITIONS OF APPROVAL, IF ANY: