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District Office

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State of New Mexico  
Energy, Minerals and Natural Resources Department

Santa Fe	
Land Office	
B of M	
Operator	

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

AM 26 09 CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

ARTESIA OFFICE

WELL API NO. 30-015-26019
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 30-015-26019
7. Lease Name or Unit Agreement Name Schoonmaker "State"
8. Well No. 4
9. Pool name or Wildcat Turkey Track, 7R, QN, GB, SA.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator John Schoonmaker
3. Address of Operator 20 Gary Drive, Artesia, New Mexico 88210
4. Well Location Unit Letter L : 2310 Feet From The South Line and 440 Feet From The West Line Section 12 Township 19S Range 29E NM/M EDDY County
10. Elevation (Show whether DF, RAB, RI, GR, etc) GR. 3375ft.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/9/89: Run open hole logs, loggers T.D. 2624', drillers T.D. 2620'. Ran Dual Laterolog and Gamma Ray. Tool stuck at 1706', work loose. Tool stuck again at 1658', work loose. Will run Compensated Neutron, and Gamma Ray in casing.  
6/10/89: Run 84 jnts. 4 1/2" 11.60# N-80 casing set at 2624'. Cement with Haliburton with 150 sacks 50/50 poz. with 5# per sack salt. Displace with 2% CaCl water. Float held O.K. Cement up to 1150'. 80' into 7" Immed. casing.  
6/12/89: Run Compensated Neutron and Gamma Ray log. Loggers T.D. 2616'.  
6/15/89: Run Gamma Ray with Collar Locator. Perforate with 3 1/4" E-Gun. Shot 20 holes from 2571-2561 and 2 holes at 2555.  
Acidize through 2-3/8 tubing set packer at 2433, with Haliburton, with 750 gals. 15% NE with balls. Breakdown pressure 1650lbs. Average pressure 1690lbs. pumping at 3.5 Bbls. per minute.  
6/16/89: Set pump at 2541 and pump acid fluid into tank.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Charles E. Graham TITLE AGENT DATE 6/16/89  
TYPE OR PRINT NAME Charles E. Graham TELEPHONE NO. 396-6108

(This space for State Use)

APPROVED BY Johnny Robinson TITLE OIL AND GAS INSPECTOR DATE 6-29-89