

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 10 '89

O. C. D.

ARTESIA OFFICE

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

30-015-26019

7. Lease Name or Unit Agreement Name

Schoonmaker "ST."

8. Well No.

4

9. Pool name or Wildcat Turkey Track
7R, QN, GB, SA.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

John Schoonmaker

3. Address of Operator

20 Gary Drive Artesia, New Mexico 88210

4. Well Location

Unit Letter L : 2310 Feet From The South Line and 440 Feet From The West Line

Section 12

Township 19S

Range 29E

NMPM

EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3375 GR.

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/28/89: Set bridge plug at 2500ft. Spot acid at 2417ft. Perforate with 10 holes from 2305 to 2314/ with 3 holes 2394, 95, and 96/ with 8 holes from 2411 to 2418. Frac with 30,000 gals. gel water and 230 sacks 20/40 and 115 sacks 12/20 sand. Average rate 12 bbl/min. and 2500 psi. Shut in for 14 hours. SIP 1850.

6/29/89: Casing pressure 200 psi. Open and let flow back for 2 hours. Go in hole to 2425 with tubing and begin pumping frac fluid into tanks at average of 100 bbl/day.

6/29/89+8/24/89; Pump fluid beginning with 100 bbls/day and ending with 20 bbls/day with only a trace of oil.

7/25/89: Set packer at 2480, and frac down tubing at 2555-2571 (Grayburg). Frac with 15,000 gals. gel water and 20/40 and 12/20 sand. Average pressure 2550.

7/26/89: Pull packer and begin pumping at a rate of 85 bbls./day. with 10% oil. Tubing set at 2585.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Agent

DATE 8/1/89

TYPE OR PRINT NAME

Charles E. Graham

TELEPHONE NO. 396-6108

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

AUG 11 1989

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: