

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

clsf
Bum
SF
Bum

SEP 28 '89

WELL API NO.

30-015-26019

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

30-015-26019 L-2634

7. Lease Name or Unit Agreement Name

Schoonmaker "ST."

8. Well No.

4

9. Pool name or Wildcat Turkey Track

7R, QN, GB, S.A.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

ARTESIA, OFFICE

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIT RESVR ☐

OTHER

2. Name of Operator

JOHN SCHOONMAKER

3. Address of Operator

20 Gary Drive

Artesia, New Mexico

88210

4. Well Location

Unit Letter L

: 2310

Feet From The

South

Line and

440

Feet From The

West

Line

Section

12

Township

19S

Range

29E

NMPM

EDDY

County

10. Date Spudded

11-30-88

11. Date T.D. Reached

6-12-89

12. Date Compl. (Ready to Prod.)

7-30-89

13. Elevations (DF & RKB, RT, GR, etc.)

3375 GH

14. Elev. Casinghead

3376

15. Total Depth

2620 2624

16. Plug Back T.D.

17. If Multiple Compl. How

2 (Grayburg)

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-2624

19. Producing Interval(s), of this completion - Top, Bottom, Name

2555-2571 (GRAYBURG), QUEENS (2305-2314, 94,95,96, 2411-18

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

DUAL LATEROLOG, COMPENSATED NEUTRON, GAMMA RAY, PROLOG

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	45	300 305	15	top at 70' ready mix	
7	24	1230	10	circ. 100sx.	
4 1/2	11.60	2420 2624	6 1/4	top at 1150	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	2480	

26. Perforation record (interval, size, and number)

2555-2571, 1/2, 20

2411-2418, 1/2, 8

2394-96, 1/2, 3

2305-2314, 1/2, 10

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2555-2571	500 gals. ne acid
2305-2418	1500 gals. NE acid
2305-2418	30,000 gals. sand frac

28. PRODUCTION

Date First Production

8-1-89

Production Method (Flowing, gas lift, pumping - Size and type pump)

pumping, 2x1 1/2 x 10, 20-150, RWTC- 10-3

Well Status (Prod. or Shut-in)

prod

Date of Test

8-1-89

Hours Tested

24

Choke Size

Prod n For

Test Period

Oil - Bbl.

3

Gas - MCF

TSTM

Water - Bbl.

12

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

3

Gas - MCF

TSTM

Water - Bbl.

12

Oil Gravity - API - (Corr.)

37

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

C. E. Graham

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Charles E. Graham

Printed Name

Charles E. Graham

Title

agent

Date

8-15-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt 320
B. Salt 1110
T. Yates 1410
T. 7 Rivers 1765
T. Queen 2200
T. Grayburg 2540
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1812 to 1842
No. 2, from 2304 to 2318
No. 3, from 2390 to 2440
No. 4, from 2540 to 2590

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1895 to 1910 feet 15' of sand rose to 400'
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	320	320	surface rock				
320	1110	790	salt				
1110	1410	300	anhy				
1410	1450	40	anhy, snd				
1450	1470	20	dolo				
1470	1615	145	anhy, red sh				
1615	1650	35	dolo, snd				
1650	1740	90	anhy, red sh				
1740	1775	35	lime, snd, sh				
1775	1808	32	bl sh				
1808	1930	122	anhy, gry sh				
1930	2160	230	anhy,				
2160	2250	90	snd, gry sh				
2250	2280	30	anhy				
2280	2440	160	snd, bl sh				
2440	2530	90	anhy				
2530	2590	60	dolo, snd				
2590	2620	30	anhy				