Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES D

SUBMIT IN Th. JCATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0136

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-025777

EPAR1		TOOF		INTERI	OR
BURE	EAU OF	LAND	MANA	GEMENT	

					1-13		
APPLICATION	FOR PERMIT	O DRILL, D	EEPEN, OR PLUC	BACK	15 " MOIAS ALLOTTE	OR TRIBE NAME	
ia. Type of Work				BACK A		, AMB -	
DRI	LL 🛛	DEEPEN [BACK LAP.	100		
b. TYPE OF WELL					Γ		
OIL WELL WI	ELL OTHER		BINGLE XX ZOI	LTIPLE	8. FARM OR LEASE NAI	()	
2. NAME OF OPERATOR	ELL OTHER		ZUNE AA. ZUI	·•	Geronimo Fe	deral	
Siete Oil &	Gas Corporatio	n	REC	EIVED	9. WELL NO.		
3. ADDRESS OF OPERATOR					12		
P.O. Box 252	23	Roswell, I	NM 88202-2523		10. FIELD AND POOL, O	E WILDCAT	
4. LOCATION OF WELL (Re	eport location clearly and	in accordance with	any State requirements)	20 400	East Shugart	Delaware	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement) 29 88 790' FNL & 1650' FEL, NW2NE2, Unit Letter B					11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. sone	e Same		0.	C. D.	Sec. 24:	T18S, R31E	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE.	A. CHINGS	12. COUNTY OR PARISH	13. STATE	
14.75 miles	Southeast of L	oco Hills, l	New Mexico		Eddy	NM	
10. DISTANCE FROM PROPU			16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. 790		790'	320		40		
(Also to nearest drig, unit line, if any)			19. PROPOSED DEPTH 20. ROTA		BY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330		330'	5650'		Rotary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	•			22. APPROX. DATE WO	RE WILL START	
3722' GR					ASAP		
23.]	PROPOSED CASIN	G AND CEMENTING PRO	GRAM			
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER PO	OT SETTING DEPTH	QUANTITY OF CEMENT			
12 ½"	8 5/8"	24.0#	350' 250 sks Class C circ			rc	
7 7/8"	5 ½"	<u>15.5#</u>			0 sks Class C		
,		1	ŧ	ı			

Selectively perforate & treat pay zones.

Attachments:

Survey Plat (C-102) Supplemental Drilling Data Surface Use Plan

POST ID-1 12-2-88

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is zone. If proposal is to drill or deepen directionally, give pereventer program, if any.	to deepen or plug back, give data on present productive ertinent data on subsurface locations and measured and	sone and proposed new productive true vertical depths. Give blowout
BIGNED Harda D. Justice CB	TITLE V.P. Drilling & Production	DATE 11/3/88
(This space for Federal or State office use)		
Orig. Signed by Richard L. Manual	APARON ALIMATER CARLSBAD RESOURCE AREA TITLE	DATE 11-28-84

/ MEXICO OIL CONSERVATION COMMIS /N WELL LOCATION AND ACREAGE DEDICATION PL

NOV 7 1988 C-10 C-1

NM PE&LS NO

All distances must be from the outer boundaries of the Section Well No. Operator Geronimo Federal 12 SIETE OIL & GAS CORPORATION Unit Letter B Range Section Township County 18 South 31 East Eddy County, N.M. Actual Footage Location of Well: 790 16 50 East North feet from the line and Ground Level Elev. Producing Formation Dedicated Acreage; 3722. Delaware East Shugart Delaware Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1650 V.P. Drilling & Production Position Siete Oil & Gas Corporation November 9, 1988 Date Date Surveyed October 31, Registered Professional Engineer er Loand Surveyor

RECEIVED

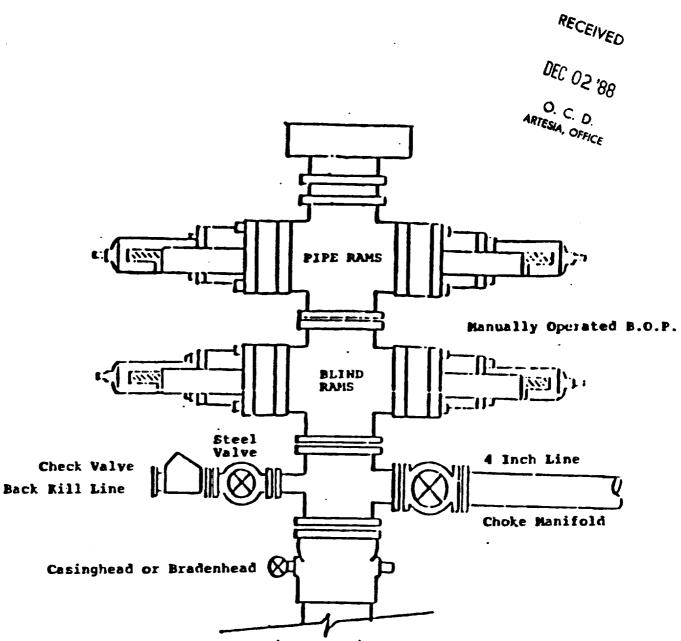
Nov 29 11 22 AM '88

CARLA LARS

Site Oil Germano 1/2/2 NM-025777

BOP DIAGRAM

RATED 3000!



SUPPLEMENTAL DRILLING DATA

SIETE OIL AND GAS CORPORATION

GERONIMO FEDERAL NO. 12

790' FNL & 1650' FEL

Section 24: T18S, R31E

Eddy County, New Mexico

Lease Number: NM-025777

The following items supplement "Onshore Oil and Gas Order No. 1":

- 1. The geologic surface is quaternary.
- 2. The estimated geological marker tops:

Yates	2446'
Queen	3520'
Grayburg	4040'
San Andres	4440'
Delaware	4600'

3. Estimated depths to water, oil or gas:

Water: Approximately 220' Oil or Gas: 5000' - 5200'

4. Proposed casing program:

Size	<u>Interval</u>	Weight	Grade	<u>Joint</u>	New or Used
8 5/8"	0 - 350'	24#	J-55	ST&C	New
5 1/2"	0 - 5650'	15.5#	J-55	ST&C	New

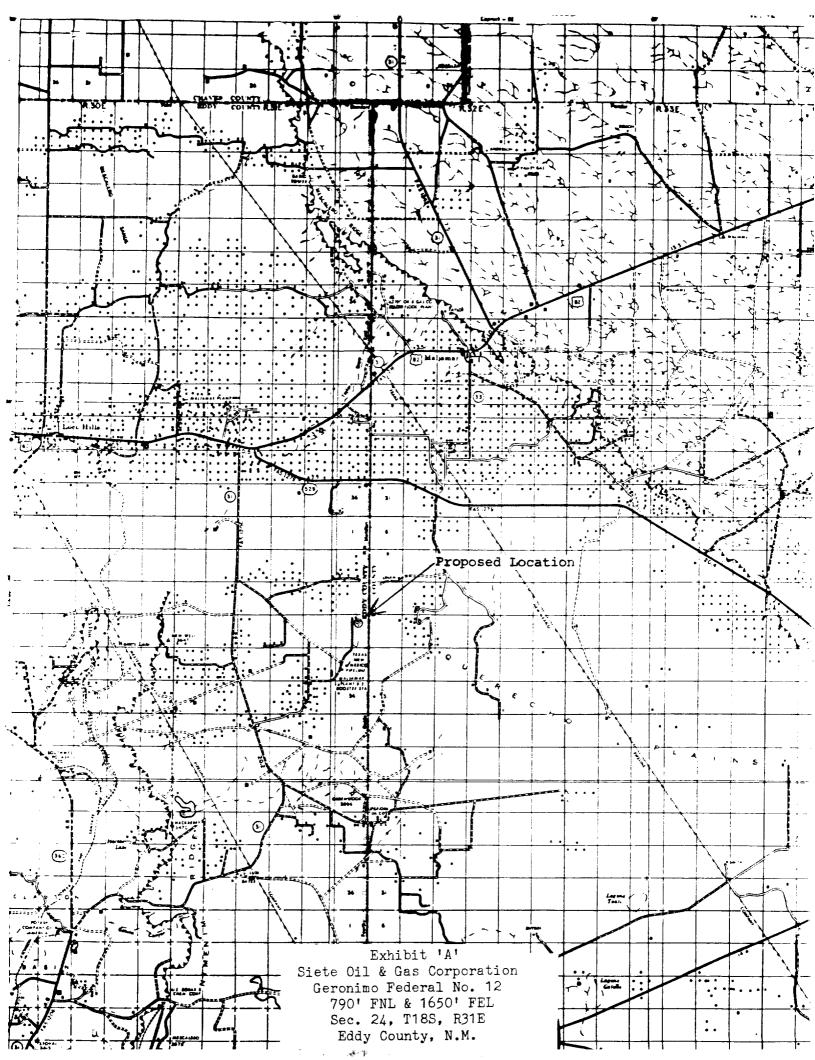
- 5. Pressure Control Equipment: The blowout preventer will be a double ram type preventer. A sketch is attached.
- 6. Mud Program:

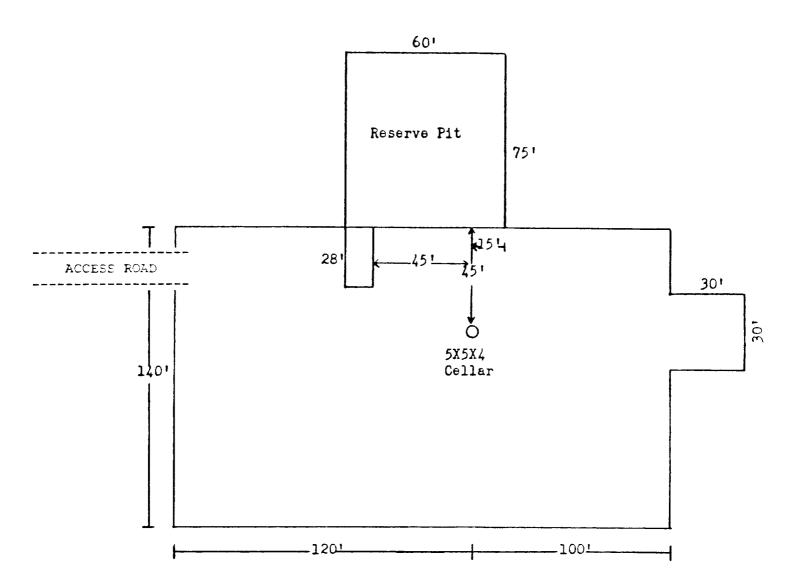
0-350': Native mud adding gel and lime for sufficient viscosity to insure clean hole for running casing. 350' - 5650': Drill out with native becoming brine.

- 7. Auxiliary Equipment: A kelly cock will be installed on the rig floor while drilling operations are in progress.
- 8. Testing, Logging and Coring Programs: Possible drill stem tests and/or coring is not planned.

Logging: Compensated Neutron - Formation Density - Gamma Ray - Caliper Dual Laterolog - RXO.

- 9. No abnormal pressures or temperature zones are anticipated.
- 10. Anticipated starting date: Commence drilling operations ASAP.





L&M Drilling Rig No. 1

Exhibit 'D'
Siete Oil & Gas Corporation
Geronimo Federal No. 12
790' FNL & 1650' FEL
Sec. 24, T18S, R31E
Eddy County, N.M.