

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

LEASE DESIGNATION AND SERIAL  
NM-025777

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JAN 23 9 47 AM '89

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER  
2. NAME OF OPERATOR  
Siete Oil & Gas Corporation ✓  
3. ADDRESS OF OPERATOR  
P.O. Box 2523 Roswell, NM 88202-2523  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 190' FNL & 1650' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Unit Letter B  
7 (S)

7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Geronimo Federal  
9. WELL NO.  
12  
10. FIELD AND POOL OR WELD AT  
East Shugart Delaware  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24: T18S, R31E  
12. COUNTY OR PARISH 13. STATE

14. PERMIT NO. 30-015-26022  
15. ELEVATIONS (Show whether OF, RL, OR, etc.)  
3722' GR  
O. C. D.  
ARTESIA, OFFICE  
FEB 1 '89

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF	PULL OR ALTER CASING
FRAC TURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANT
(Other)	

WATER SHUT OFF	REPAIRING WELL
FRAC TURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/16/89 RU Schlumberger & Perfed interval 5135'-5156' w/15 perforations, TIH w/RBP, pkr & tbg, circ hole leand w/2% KCl, test RBP, did not hold, TOH w/RBP, TIH w/RBP, set RBP @ 5184', spot 5 bbls acid over perfs, test RBP to 3500, held ok, set pkr @ 5005', CP-680, formation broke @ 400, acidized w/1000 gal 15% HCl + 30 blaasealers, AIR-5 BPM, AIP-990, balled out @ 4000, surge balls, finish flush @ 5 BPM @ 600 PSI, ISIP-300, TOH w/pkr & RBP, SION.

1/18/89 Set RBP @ 5229', spot 5 sks sand on RBP, POOH, TIH w/retainer, set @ 5100', cement squeezed perfs 5135'-5156' w/100 sks class C + additives, pumped 18.5 bbls of slurry on vacuum before catching pressure, hesitation squeezed (2 hesitations) last 3.5 bbls slurry, final squeeze pressure-430, sting out of retainer, circ hole clean.

1/19/89 DO retainer, set tbg @ 5196', reverse circ & cleaned hole, test squeeze to 1700# for 5 min, held ok.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy A. Butty  
(This space for Federal or State office use)

TITLE Drilling & Production Secretary DATE 1/20/89

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

JAN 30 1989

\*See Instructions on Reverse Side

SJS  
CARLSBAD, NEW MEXICO