

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-025777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Geronimo Federal

9. WELL NO.

12

10. FIELD AND POOL OR WILDCAT

East Shugart Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24: T18S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

FEB 13 9 07 AM '89

CARLSBAD AREA OFFICE

RECEIVED

FEB 24 '89

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Siete Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 2523 Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 790' FNL & 1650' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Unit Letter B

14. PERMIT NO. 30-015-26022  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3722' gr

C. C. D.  
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) Cement Squeeze ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/20/89 RU abrazijet, made 3 cuts @ 5138', 5142' & 5148', brokedown w/2 bbls acid, acidized w/420 gal 15% HCl, AIR-7 BPM, AIP-1800, ISIP-530, on vac in 3 min.

1/23/89 Established injection rate of 4 BPM @ 760 PSI, spueezed abrazijet perfs w/100 sks class C w/2% CaCl & .5% D-127 Fla, tail-in w/100 sks class C Neat, max-2050 PSI, released pressure, spueeze holding, POOH w/10 stands, reverse tbg, reset pkr, pressured to 1000#, held ok, SION.

1/26/89 DO cmt @ 5100'-5148', reverse circ & clean hole w/2% KCl, test cmt squeeze to 2400 PSI for 5 min, held ok, TOH, RU abrazijet & perf 5138', 5142' & 5148', reverse sand out of hole, formation broke @ 1380, acidized w/500 gal 15% HCl, AIR-4 BPM, AIP-1300, ISIP-740, @ 5 min-200, @ 7 min-0, SION.

1/27/89 Fraced w/16,000 gal 30# XL, 2000# 100 mesh, 30,000# 20/40, 12,000# 12/20, AIR-7 BPM, AIP-2000, FPIP-1525, max-2210, ISIP-1200, @ 5 min-1186, @ 10 min-1177, @ 15 min-1172, SION.

2/1/89 PU RBP @ 5160', GIH through perfs 5255'-5270' w/RBP to 5325', no cmt on bottom perfs, TOH w/RBP, TIH w/pkr & set @ 5205'.

2/2/89 Spot 2 bbls acid across perfs, set pkr @ 5170', acidized w/1000 gal 15% HCl, divert e/22 ballsealers, @ 18 bbls acid communicate w/upper perfs, BO @ 15 bbls in formation, AIR 2.5, AIP-1400, form broke-2000, BO-3200PSI, ISIP-800, @ 4min-200, SION

18. I hereby certify that the foregoing is true and correct.

SIGNED

Cathy Botley

TITLE

Drilling/Production

DATE

2/10/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 21 1989

SJS

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.