

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Siete Oil and Gas Corporation

3. Address and Telephone No.

P.O. Box 2523, Roswell, NM 88202-2523

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 24, T18S, R31E
790' FNL & 1650' FEL
NW $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter B

5. Lease Designation and Serial No.

NM-025777

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Geronimo Federal #12

9. API Well No.

30-015-26022

10. Field and Pool, or Exploratory Area

Shugart Delaware E.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other acid & frac

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/25/91 Pull pressure bombs, TOH w/perf guns & pkr, TIH w/pkr, tbg, BP retrieving head to 5117', set pkr @ 5074', test BP to 1000 psi, held ok, pull to 5069', spot 2 bbls 15% HCl, pull pkr to 4886', couldn't break formation, go back to 5069', rev 1 $\frac{1}{2}$ bbls acid back in tbg, pull back to 4886' w/pkr & set, formation broke @ 2400 psi, acidized w/1050 gals 15% HCl + 250 ballsealers, AIR-3.5 BPM @ 1080 spi, FPIP-1140, ISIP-940, @ 5 min-550, @ 10 min-130, @ 12 min-vac, SION.

9/26/91 Swabbed well.

9/27/91 Fraced w/31375 gals 20# XL, 1500# 100 mesh, 52500# 20/40, 7500# 12/20 & 9000# 12/20 RCS, AIR-16 BPM @ 2600 psi, ISIP-980, @ 5 min-800, @ 10 min-680, @ 15 min-380, SION.

9/28/91 TOH w/pkr, TIH w/tbg & retrieving tool, circ sand off RBP.

9/29/91 TOH w/RBP, TIH w/tbg & SN, circ hole clean, set SN @ 4910', TIH w/rods & hang on pump & turned to battery.

14. I hereby certify that the foregoing is true and correct

Signed

Cathy Batley Seely

Drilling Technician

Title

11/7/91

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

SJS

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