EN ULU ULBS. CLEXISSION UI TED STATES ED SUBMIT IN DUP TE DEPARTMENT OF THE INTERIOR 210 Structures on

Form approved.
Budget Bureau No. 1004Expires August 31, 1985

b. TYPE OF COM NEW XX 2. NAME OF OPERAT Meridi 3. ADDRESS OF OPERAT 21 Des 4. LOCATION OF WEI	PLETION: WORK DOLER DOLER DOLER DOLER DE E	DEED. DAG	.1	DRY 🗌	Other	AN	D LC	E	Br Gnit Wagy	_
b. TYPE OF COM NEW XX 2. NAME OF OPERAT Meridi 3. ADDRESS OF OPERAT 21 Des 4. LOCATION OF WEI	PLETION: WORK DOLER DOLER DOLER DOLER DE E	DEED DIG	.1	ORY .	Other			E	1	_
NEW WELL XX 2. NAME OF OPERAT Merid: 3. ADDRESS OF OPERAT 21 Des 4. LOCATION OF WEI	over E	DEED. DAG	G DIF						1	_
2. NAME OF OPERAT Merid: 3. ADDRESS OF OPERAT 21 Des 4. LOCATION OF WEI	over . son Lan Oil Ir	× 1 0.00	K L BE		Other			^		
Meridi 3. ADDRESS OF OPER 21 Des 4. LOCATION OF WEI	ian Oil Ir	1c.			Other	- 92, =	=(v=)	() 1 1 −−−	FARH UR. LE	ASE NAME
3. ADDRESS OF OPER 21 Des	RATOR					7	****************		Apache	Federal
4. LOCATION OF WEI									9. WELL NO.	
4. LOCATION OF WEI	sta Drive,	Midland	, Texas	7970	05	FEB	17'8	9	10 FIELD AND	POOL, UR WILDCAT
	L (Report local	cion clearly and	in accordance	e with a	ny State requ	urement	e) •		Parkway(D	
		990 FEL, S	sec. 35,	T-19	9-S, R-2		, C. D. Na. offi		11. SEC. T., R.,	M. OR BLOCK AND SURVEY
At top prod. into	erval reported t	ælow				1446 L 1824	SIA. OFFI	·		_
At total depth									Sec. 35,T-	-19-S, R-29-E
			14. PE	RMIT NO	ο.	DATE	SSUED		12. COUNTY OR	13. STATE
DATE SPUDDED	16. DATE T.D.	REACHED 17. C	PATE COMPL.	Readu	to good \	<u> </u>			PARISH Edd	y NM
12-12-88	12-26		1-18-		io prod.)	S. ELEV.	I) BROITA	331 G	T, GE, STC.) 1	9. ELEV. CASINGHEAD
TOTAL DEPTH, MD 4	TVD 21. PL	UG. BACK T.D., MD	▲ TV0 22	. IF MI	LTIPLE COMP	L., 1	23. INT		ROTARY TOOLS	
4500 '		4453'		HOW !				LLED BY	XX	CABLE TOOLS
. PRODUCING INTERS			OP, BOTTOM,	NAME (MD AND TVD	•				25. WAS DIRECTIONAL
4182-421	8' (Delaw	are)							ļ	SURVEY MADE Yes
. TYPE ELECTRIC AN	D OTHER LOGE	RUN G								105
Compensated		1.63110131	iter Pro	cesse 1 Lat	ed inter	oreta	tion,		27.	. WAS WELL CORED
					port all string					No
CABING SIZE	WEIGHT, LB.	/FT. DEPTH	SET (MD)		LE SIZE	78 861 171		PENTING P	RECORD	
13-3/8"	48#	3	365'	17	-1/2"	805	sx C			AMOUNT PULLED
8-5/8"	28# &	24# 32	200'	12	-1/4"	1500	Osx S:	lical	ite/400sx	Circ.
5-1/2"	14#	45	00'	7	-7/8"	400	x Si	icali	te/250sx C	I "C" Circ. To
		LINER RECOR								-
SIZE	TOP (MD)	BOTTOM (MD)	SACRE CE	W # Y T *	1 202224 (30. ———		UBING RECORD	
			-		SCREEN ()	-	SIZE		EPTH BST (MD)	PACKER SET (MD)
					ļ	-	2-3/	8	4152	SN @ 4117'
PERPORATION RECO	LD (Interval, si	se and number)			32.	ACII	SHOT.	FRACTU	RE. CEMENT SO	WERE THE
4182-4190'					DEPTH IN					MATERIAL USED
4196-4218	(32 Holos	-)			4182-42	18'				NEFE HCL,84B.S
4190-4210	(32 notes	5 <i>)</i>						Frac v	w/18,000g30	0#XLink & 42,87
								20	0/40 & 12/2	20 Sand
•				DPA	l'orion					
FIRST PRODUCTION	PRODE	CTION METHOD	Flowing, gar	tift, p	OUCTION	and two	e of e	a)		
1-8-89		Pumping -	2" X 1-	-1/2"	X 16' R	HBC P	ump	· P I	WELL STAT	Producing or
E OF TEST	HOURS TESTED	CHOKE SIZE		FOR	OIL-BEL.		GAS-VIC	r	WATER-BBL.	Producing
	24			->	143		12	4	102	867
2-1-89		E CALCULATED	TR I	43	GAS-	жс т . 24		WATER		GRAVITY-API (CORB.)
2-1-89	ASING PRESSUR 25.							102	٤	38.8
2-1-89	25.	fuel, vented, etc.								
2-1-89 TUBING PUBL. (DISPOSITION OF GAS Sold	25.	fuel, vented, etc.							TEST WITNESSED	
2-1-89 TUBING PRESS. DISPOSITION OF GAS SOLD	25. (Sold, used for		1						Jerry Spa	ırks
2-1-89 TUBING PASSE. C DISPOSITION OF GAS Sold LIST OF ATTACHMEN Deviation	25. (Sold, used for	ogs. Plate	S C-104						Jerry Spa	rks D FOR RECORD
2-1-89 TUBING PRESS. DISPOSITION OF GAS SOLD	25. (Sold, used for	ogs. Plate	S C-104	e compl	ete and corre	ect as d	etermine		Jerry Spa	rks D FOR RECORD

1200	recoveries); FORMATION	TOP	MOTTON	recoveries): FORMATION TOP BOTTOM	38. GEC	GEOLOGIC MARKERS	5
0 465 Redbeds 1200 Anhydrite 1200 1200 Anhydrite 1200 Sall, Anhydrite Yates 1515 2000 Sall, Anhydrite, Dolomite Yates 2000 3335 Dolomite Yates Dolomite Yates Dolomite Yates Yat				DESCRIPTION, CONTENTS, ETC.			404
465 1200 Anhydrite 1200 1515 Salt, Anhydrite 1200 1515 Salt, Anhydrite Salt, Sand					NAME	MEAS. DEPTH	TRU
		465 1200 1515 2000 3535	465 1200 1515 2000 3535 4500	ls Lite Anhydri Anhydri te	Rustler Yates Capitan Rf Delaware	465' 1515' 2000' 3535'	
							· •
	,	1					

WELL NAME & NUMBER	Apache Federal No. 1	·	RECEIVED
LOCATION Eddy County.	New Mexico	·	·
(Giv	e Unit, Section, Township	and Range)	FEB 17 '89
OPERATOR <u>Meridian Oil</u>	Company .		O. C. D.
DRILLING CONTRACTOR	Grace Drilling Company		WATERIA, LORRIGE
The undersigned hereb contractor who drille and obtained the foll	y certifies that he is and the above-described wellowing results:	authorized represen I and that he has co	tative of the drilling nducted deviation tests
DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
0.25 - 104	0.25 - 3440		
2.25 - 360	1.25 - 3728		
1.75 - 366	1.50 - 4032		
2.00 - 501	0.75 - 4500	•	
0.75 - 827	·	-	
1.00 - 1049			
1.25 - 1248			
0.75 - 1460			
1.00 - 1689			
0.50 - 1836			
0.25 - 2059			· · · · · · · · · · · · · · · · · · ·
1.00 - 2383			:
1.25 - 2624			
0.50 - 2885			
0.75 - 3200			
	Drillin	g Contractor Grace	Drilling Company
	•	By Bon	her
Subscribed and sworn	to before me this 5th d	ay of January	, 19 <u>89</u>
-		Notary Publ	
		Notary Publ	County Ector
My Commission Expire	s6/30/90		CountyECLOF

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-162 Supersedes C-12 Effective 14-65

Ail distances must be from the outer boundaries of the Section.

Operator					Leaso				·	Well No.
MERIC	NAIC	OIL COMP	ANY			APACH	E FEDE	RAL		1
Unit Letter	Secti	on	Township		Re	mqo		County		
I		35		19-SOUTH]	29-	EAST		EDDY	
Actual Footage Luc	ation c	if Well;					<u> </u>			
1980		from the	SOUTH	line card		990) (~)	from the	EAST	T line
Ground Level Elev:		Producing For			Pool					Dedicated Acreage;
3331'		Delawa	re		<u> </u>	Par	kway			40 Acres
1. Outline th	e acr	eage dedica	ted to th	e subject we	ell by o	colored	pencil o	r hachure	marks on th	he plat below.
interest ai	na roy	alty).								hereof (both as to working
3. If more the dated by c	an one	: lcase of di nitization, u	fferent o nitization	wnership is o , force-pooli	dedicat ng. etc	.cd to t ?	he well, l	iave the	interests of	all owners been consoli-
□ Үев		No II an	swer is '	'yes,'' type o	f consc	olidatio	n			
If answer this form i	is ''n Inece	o," list the d	owners ar	nd tract desc	ription	s which	have ac	tually be	en consolida	ated. (Use reverse side of
			d to the	well until all	intere	sts hav	e been c	onsolida	ted (by com	omunitization, unitization,
forced-poo sion.	ling, o	or otherwise)	or until a	non-standar	d unit,	elimina	iting such	ninteres	ts, has been	approved by the Commis-
51511.	-									
MERI	615	OIL INC.		E. WHITE		E. 51582	WHITE			CERTIFICATION
		! ! !	7			1			1	certify that the information cen-
		! !				1			·	rein is true and complete to the y knowledge and belief.
		 				į				
		i 		<u> </u>					Næne	
SANTA FE F		; SANTA FE !102	ENER	SANTA FE 67102	ENER	MER	IDIAN (DIL	Cathy N	okes
	0,	1		07102		548			Operati	ons Tech III
		İ					o ²		Company	
		! !				-				n Oil Inc.
		ļ				į			Date	_
		l L				ļ			10/19/8	8
-							*********	*******		
LINEHAN &	STOL	TENBERG				# MER	IDIAN (
						<u>₹</u> 548	65	Ē	I hernby	certify that the well location
	24	160				Ī		. ₽	shown on	this plot was plotted from field
		! 				Į /	990	·	notes of c	octual surveys made by me or
		İ				Ī		· ·	under my	supervision, and that the some
						I		I		nd correct to the best of my
L		 				!		Ī	knowledge	and belief.
		 				- - 44 24 24 24 	4 1000 (10004)	*********	E.	OF NEW AND
						/90	KGS			OBERARY 1988
						1			Registered F and/of Land	
			U.	S .				Ī	ALCO.	NO. EEES
			<u> </u>						Certificate N	
									1	6689