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Marianne Martin Operations Tech III By Original Signed By Printed Name Title Mike Williems 2-3-89 (915)686-5657 Title	is true and complete to the best of my k	nowledge and belief.		Date	Approved		FEB 2 3	1989		
Signature Marianne Martin Operations Tech III Printed Name Title 2-3-89 (915)686-5657	WANGAN	" mont							······································	
Printed Name Title Title 2-3-89 (915)686-5657 Title	Signature	-		By	(Original	Signed By	/		
<u>2-3-89</u> (915)686-5657 Title		Operation								
		(915)696		Title_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.