ubmit 5 Copies
appropriate District Office
and STRICT I

O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TRICE III O kio Biazos Rd., Aztec, NM 87410

DISTRICT II O. Dawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

THE ATT OF THE CASE WE SHOULD BE ATT OF THE C								II API No.			
Since Oil and Gas Corporation								30-015-26025			
address											
P.O. Box 2523, Roswell, NM 88202-2523 Leason(s) for Filing (Check proper box) Other (Please explain)											
lew Well Change in Transporter of:							Chective 3/1/93				
ecompletion Oil						000000					
hange in Operator XX Casinghead Gas Condensate											
change of operator give name deciding the deciding of the deci											
DESCRIPTION OF WELL AND LEASE											
case Name 🤄	Well No. Pool Name, Including						1.00		ease No.		
Apache Federal	1 Parkway D)elaware			State, Federal or Fee NM-54865		54865	
ocation for I 1980 Feet From The South Line and 990 Feet From The East Line											
Unit Letter I : 1980 Feet From The South Line and 990 Feet From The East									Line		
Section 35 Township 19S Range 29E , NMPM, Eddy County											
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS lame of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)											
Conoco Surface Transportation						1406 N. West County Rd., Hobbs, NM 88240					
larne of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
					To	v anno	1 377	han 9	2		
well produces oil or liquids, ve location of tanks.					Is gas actually connected?			When ?			
this production is commingled with that from any other lease or pool, give commingling order number:											
V. COMPLETION DATA		·			· <u>····</u>						
Designate Type of Completion -	· (X)	Oil Well	. Ga	as Well	New Well	Workover	Deepe	n Plug Back	Same Res'v	Diff Res'v	
Pale Spudded		pl. Ready to	Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations								Depth Casing	Depth Casing Shoe		
						·					
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			S S	SACKS CEMENT		
							 F	3-5-93			
									chy op		
									رے		
TEST DATA AND REQUES	T FOR A	LLOW	ABLE		he could be one	avosed top alle	ouable for	r this denth or he f	or full 24 how	rs)	
IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) ate First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
are that then on you to tame	Date of You								I Garlia Sia		
ength of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Port During Test	Oil Pul				Water - Bbls.			Gas- MCF	Gas- MCF		
ctual Prod. During Test	Oil - Bbls.										
AS WELL						N					
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	Tables Description (Chapter)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Situr-in)							
T OPERATOR CERTIFIC	ATE OF	COM	PLIAN	CE							
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						A	لہ	MAR -	MAR - 2 1993		
is the succomplete to the best of my knowledge and better.						Date Approved					
Cothy Latter-Seller					D.,	By ORIGINAL SIGNED BY					
Signature Cathy Batley-Seely, Drilling Technician					By	By URIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Title					Title		SUPE	RVISOR, DIS	TRICT II		
2/26/93 (505)622-2202									•=	,	
Date		1 51	oluwan 140								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Secreta Form C 104 must be filed for each pool in multiply completed wells