(June 1990)	DEPART.	NM OIL CONS       ITED STATES     Drawer DD       INT OF THE INTERIOR     Drawer DD       LAND MANAGEMENT     Artesia, NM 882	Budget Bureau No. 1004-0135
Do not use this	s form for proposals to d	S AND REPORTS ON WELLS drill or to deepen or reentry to a different rese DR PERMIT—" for such proposals	NM 54865
1. Type of Well		T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
2. Name of Operator Siete Of	ell Other il and Gas Corpo		8. Well Name and No. PDU #701
	<sup>re No</sup> . 2523, Roswell,	NM 88202-2523	9. API Well No 30-015-26025
1980' FS	<sup>otage</sup> . T195, R.M29E <sup>urvey I</sup> SL & 990' FEL Unit Letter I	Description)	10. Ejeld and Pool, or Exploratory Area Parkway Delaware 11. County or Parish, State Eddy NM
		(s) TO INDICATE NATURE OF NOTICE, R	
	FSUBMISSION	TYPE OF AC	DTION
Notice of Intent		Abandonment · Recompletion Plugging Back Casing Repair	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice		Altering Casing	Conversion to Injection
13. Describe Proposed or C give subsurface lo	Completed Operations (Clearly state al ocations and measured and true vertic	Il pertinent details, and give pertinent dates, including estimated date of cal depths for all markers and zones pertinent to this work.)*	I Dispose Water     (Note: Report results of multiple completion on Well     Completion or Recompletion Report and Log form.)  f starting any proposed work. If well is directionally drilled,
<ul> <li>13. Describe Proposed or C give subsurface to 5/26/94</li> <li>5/27/94</li> <li>5/28/94</li> <li>5/31/94</li> </ul>	TOH w/tbg & ro held ok, TOH 4010'-4019' & TIH w/tbg to 4 to 3965', for 88 ballsealers FPIP-1263, IS 16/30 Brady & FPIP-1280, IS Began flowbac	ul pertinent details, and give pertinent dates, including estimated date of cal depths for all markers and zones pertinent to this work.)* ods, TIH w/RBP & tbg to 4120 w/tbg, perfed 3962'-3971', 3 4040'-4064' w/44 perfs, SIOI 4065', circ hole, spot 3 bbls maton broke @ 951 psi, acidi s, AIR-3.4 BPM @ 1300 psi, d IP-585, surge balls, frac w, 52500# 12/20 Brady, AIR-7.2 IP-720, @ 15"-655, SION.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) f starting any proposed work. If well is directionally drilled, (* & set, test RBP to 500#, 3978'-3987', 3994-4001.5', N. acid over perfs, pull tbg zed w/1000 gals 7½% HCl + lid not ballout, max-2746, /29000 gals YF125, 46500# BPM @ 1150 psi, max-1520, hung well () ()
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5/26/94 5/27/94 5/28/94 5/28/94 5/31/94 4. I hereby certify that the Signed (This space for Federal Approved by Conditions of approval,	TOH w/tbg & ro held ok, TOH 4010'-4019' & TIH w/tbg to 4 to 3965', form 88 ballsealers FPIP-1263, IS 16/30 Brady & FPIP-1280, ISI Began flowbac} TOH w/RBP, TIH	u pertinent details, and give pertinent dates, including estimated date of cal depths for all markers and zones pertinent to this work.)* ods, TIH W/RBP & tbg to 4120 W/tbg, perfed 3962'-3971', 3 4040'-4064' W/44 perfs, SION 4065', circ hole, spot 3 bbls maton broke @ 951 psi, acidi s, AIR-3.4 BPM @ 1300 psi, d IP-585, surge balls, frac W, 52500# 12/20 Brady, AIR-7.2 IP-720, @ 15"-655, SION. k & swabbing. H W/SN & tbg to 3932' & set,	(Note: Report results of multiple completion or Recompletion Report and Log form.) f starting any proposed work. If well is directionally drilled. ' & set, test RBP to 500#, 3978'-3987', 3994-4001.5', N. acid over perfs, pull tbg zed w/1000 gals 7½% HCl + Hid not ballout, max-2746, /29000 gals YF125, 46500# BPM @ 1150 psi, max-1520, hung well Date 6/22/94