

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM, Loswell District
Modified Form No.
NMO 0-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
NM-54865

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

DEC - 1 1991

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ API NO. 30-015-26026

2. NAME OF OPERATOR

MERIDIAN OIL INC. ✓

O.C.D.

ARTESIA OFFICE

3. ADDRESS OF OPERATOR

P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

H, 1980' FNL & 990' FEL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OF LEASE NAME

APACHE FEDERAL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT
PARKWAY (DELAWARE)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35, T-19-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3339' GR

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☒

(Other) ADD DELAWARE PAY & STIMULATE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ADD DELAWARE PAY, ACIDIZE AND FRACTURE.

RIH W/4" CASING GUN. PERFORATE DELAWARE "A" SAND 1 SPF FROM 3960-3982', 23 HOLES AND 3990'-4014' 25 HOLES. SET RBP AT 4100', SET PACKER AT 4070'. TEST RBP TO 3400 PSI. RE-SET PACKER AT 3850'. STIMULATE PERFS WITH TWO DRUMS OF TRETOLITE SP358 25% SOLUTION MIXED WITH 330 GALLONS OF 2% KCL. FOLLOW WITH 1000 GALLONS OF 7-1/2% NEFE HCL ACID. SPACE OUT 72-7/8" RCNBS. FRACTURE STIMULATE DELAWARE "A" W/14,000 GALLONS 35# BORATE X-LINKED GEL & 42,900# 12/20 OTTAWA SAND. KILL WELL. RIH W/2-3/8" PRODUCTION TUBING AT 3950'. ATTEMPT TO KICK OFF FLOWING. IF WELL DOES NOT KICK OFF, RIH WITH THE 2" X 1.5" X 18' PUMP AND 3/4" RODS. TURN WELL TO PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark L. Rose

TITLE

PRODUCTION ASST.

DATE

915 688-6906

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side