

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Morexco, Inc</u>		Lease <u>JMD State</u>		Well # <u>2</u>	
Location of Well	Unit <u>84</u>	Section <u>12</u>	Township <u>19</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>United Drilling</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2</u>	<u>* 8 5/8</u>	<u>24 #</u>		<u>310</u>	<u>200</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>10.5 - 15.5 #</u>		<u>2500</u>	<u>600</u>

Casing Data:

Surface 8 joints of 8 5/8 inch 32 # Grade J55☒ Approved ☐ (Rejected)Inspected by Johnny Robinson date 12-11-88

Cementing Program

Size of hole 12 1/2 Size of Casing 8 5/8 Sacks cement required 300Type of Shoe used Tex Float collar used yes Btm 3 jts welded yesTD of hole 325 Set 311 Feet of 8 5/8 inch 32 # Grade J55☒ New ☐ used csg. @ 311 with _____ sacks neat cement around shoe+ 300 sax Class C additives 2% Cal. cl. & 1/4 lb. Flo-sealPlug down @ 2:30 ☒ (AM) (PM) Date 12-11-88Cement circulated yes No. of Sacks 75Cemented by Haliburton Witnessed by Johnny Robinson

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____